

# राजपत्र, हिमाचल प्रदेश

(असाधारण)

हिमाचल प्रदेश राज्य शासन द्वारा प्रकाशित

शिमला, शुक्रवार, 30 सितम्बर, 2005/8 आरिवन, 1927

हिमाचल प्रदेश सरकार

## HIMACHAL PRADESH ELECTRICITY REGULATORY COMMISSION

## NOTIFICATION

Shimla-2, the 9th September, 2005

No. HPERC/426.—The following draft regulations, which the Himachal Pradesh Electricity Regulatory Commission proposes to make in exercise of the powers under section 62(2) of the Electricity Act, 2003 (36 of 2003) and all powers enabling it in that behalf, are hereby published, as required by sub-section (3) of section 181 of the said Act, for the information of all the persons likely

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to be affected thereby, and, notice is hereby given that the said draft regulation will be taken into consideration after the expiry of thirty days from the date of their publication in the Rajpatra, Himachal Pradesh, together with any objections or suggestions which may within the aforesaid period be received in respect thereto.

The objections or suggestions in this behalf should be addressed to the Secretary, Himachal Pradesh Electricity Regulatory Commission, Keonthal Commercial Complex, Khalini, Shimla-171002.

#### DRAFT REGULATIONS

- 1. Short title, application, commencement and Extent.—(1) These Regulations may be called the Himachal Pradesh Electricity Regulatory Commission (Guidelines and Formats for Tariff Filings) Regulation, 2005.
- (2) These Regulations shall be applicable to all Intra-State Transmission Licensees and the Distribution Licensees in the State.
- (3) These regulations shall come into force from the date of their publication in the Rajpatra, Himachal Pradesh.
  - (4) These Regulations extend to the whole of the State of Himachal Pradesh.
- 2. Definitions and interpretation.—(1) In these Regulations, unless the context otherwise requires,
  - (a) "Act" means the Electricity Act, 2003 (36 of 2003).
  - (b) "Commission" means the Himachal Pradesh Electricity Regulatory Commission;
  - (c) "Licence" means a licence granted under section 14 of the Act to undertake Intra-State Transmission or Distribution of Electricity;
  - (d) "Licensed Business" shall mean the function and activities, which the Licensee is required to undertake in terms of the Licensee granted or being a deemed Licensee under the Act:
  - (e) "Licensee" means a person who has been granted a licence and includes deemed licensee in the State of Himachal Pradesh;
  - (f) "Tariff" means a schedule of standard prices or charges (termed 'rates'), together with terms and conditions for the application of the tariff to a supply of electricity or electricity related service.
  - (2) Words and expressions used and not defined in these regulations but defined in the Act shall have the meanings as assigned to them in the Act.
  - (3) The Himachal Pradesh General Clauses Act shall apply to the interpretation of this Regulation.
  - 3. Application for determination of Tariff.—(1) Every year, by November 30th, every generating company and licensee shall file with the Commission, a tariff application with statements containing the Expected Revenues from the Tariff and Charges including Miscellaneous charges of

the ensuing financial year, under its currently approved tariff and charges including Miscellaneous charges along with detailed explanations for assumptions made. The trading licensee shall file the application if required to do so, by a written order of the Commission. The information to be filed by the generating companies and licensees are as follows:

- (a) Formats for Generating Company provided in Annexure 1.
- (b) Formats for Transmission licensee provided in Annexure 2.
- (c) Formats for Distribution licensee provided in Annexure 3.
- (d) Formats for Trading licensee provided in Annexure 4.
- (e) Formats for SLBC provided in Annexure 5:

Provided that non-compliance of this provision shall be treated as contravention of the regulations and the Commission may initiate proceedings to direct action as provided under section 142 of the Act.

- (2) The Generating Companies and Licensees shall submit a statement on compliance of directives issued by the Commission in its last tariff order along with formats as stated in subregulation (1) above.
- (3) In addition to the information to be submitted as per the formats in sub-regulation (1) above, the licensee should also submit the following as applicable:—
  - Copies of reports submitted by the consultants on various engagements.
  - Minutes of Meetings and Action Taken Reports on Public Interaction programme.
  - · Audit reports of the Comptroller and Auditor General of India.
  - Initiatives undertaken under Power Sectors Reforms.
  - E-governance initiatives undertaken; if any.
- (4) The Licensee should furnish information regarding installation of HVDS System and improvement in the HT/LT ratio. Any progress regarding unmanning of substations linked to the retirement pattern of employees should also be furnished.
- (5) The Licensee should furnish information of Open Access consumers such as existing consumers, pending applications, contracted capacity, point of injection and point of drawl.
- (6) A petition for determination of tariff shall be accompanied by information in forms specified by the Commission for the previous year, current year and the ensuing year. The information for the previous year should be based on audited accounts and in case audited accounts for previous year are not available, audited accounts for the immediately preceding previous year should be filed along with un-audited accounts for the previous year.
- (7) Every new licensee shall file, with the Commission, immediately on grant of licence, a tariff application along with details as stated in sub-regulation (1) above. Every new generating company shall file a tariff application with the Commission, at least two months ahead of commencement of commercial operations.

- (8) The filed application along with the duly filled up formats and explanations will be treated as a petition. The petition shall be filed as per the procedure provided in 'HPERC (Conduct of Business) Regulations' and complete in all respects.
- (9) Every application for determination of tariff or for continuation of previously determined tariff shall be accompanied with a tariff application fee based on the previous year's actuals as specified 'HPERC (Conduct of Business) Regulations.'
- (10) All filings should be in conformity with the stipulations in the licensing regulations and the conditions of the licence. Separate copies of the filing shall be sent to all generating companies, licensees and State Government.
- (11) The transmission and distribution licensees shall include a detailed statement of voltagewise, category-wise Aggregate Technical and Commercial losses (AT&C). The voltage-wise losses shall be distributed according to the energy drawn at that voltage level. The licensees must provide plans for reducing the losses, together with the details of the investment required to achieve the planned reductions. All such plans are required to be submitted year-wise, commencing with the ensuing financial year and covering at least the four subsequent years indicating the sources of funds required to execute these plans.
- (12) If there is a revenue gap between the Expected Revenues from the currently applicable Tariff and Charges including Miscellaneous charges and the revenue requirement for the ensuing financial year, the generating company and licensee shall include a proposal/plan as to how it proposes to bridge this revenue gap.
- (13) In addition to the hard copies, the tariff filing along with all the information shall necessarily be submitted in electronic form.
- (14) The generating companies and licensees are required to constitute and intimate the particulars to the Commission regarding the working group responsible for providing the desired information and communication with the Commission for necessary clarification etc., if any.
- (15) Commission may seek clarification and additional information on inadequacies in the application, if any, and the generating company and licensee shall provide the clarifications within the date stipulated by the Commission.
- (16) Any delay/non-submission of the tariff application/information (as stated in sub-regulation 1, 8, 9, 11) may attract penalty/fines in accordance with the appropriate provisions of the Electricity Act, 2003 (36 of 2003) besides postponing the effective date of admission of the application for the purpose of sub-section (3) of section 64 of the Act.
- 4. Use of the Information.—(1) The Commission shall have the right to use the information submitted by the generators or the licensees, its successor entities and other electricity utilities as it deems fit including publishing it or placing it on the Commission's website and/or directing the generator or the licensee to display the information on the generator or the licensee's website.
- 5. Multi Year Tariff Principles and Guidelines.—(1) The Commission may adopt multi year tariff principles for all matters relating to tariff determination including expected revenue from tariff and charges including Miscellaneous charges, allowable cost for prescribed operational efficiency

levels, the revision in tariff and charges, changes in tariff structure and such other matters as may be considered necessary.

- (2) The Commission may, from time to time, issue guidelines for filing statement of revenue calculations and tariff applications for multi-year and unless waived by the Commission, the licensee shall follow such guidelines issued by the Commission.
- 6. Repeal and savings.—(1) The Himachal Pradesh Electricity Regulatory Commission (Guidelines for Revenue and Tariff Filing) notified on February 23, 2001 is hereby repealed.
- (2) Nothing in these Regulations shall be deemed to limit or otherwise affect the inherent power of the Commission to make such orders as may be necessary to meet the ends of justice or to prevent abuses of the process of the Commission.
- (3) Nothing in these Regulations shall bar the Commission from adopting in conformity with the provisions of the Electricity Act, 2003 (36 of 2003) a procedure, which is at variance with any of the provisions of these Regulations, if the Commission, in view of the special circumstances of a matter or class of matters and for reasons to be recorded in writing, deems it necessary or expedient for dealing with such a matter or class of matters.
- (4) Nothing in these Regulations shall, expressly or impliedly, bar the Commission dealing with any matter or exercising any power under the Electricity Act, 2003 (36 of 2003) for which no Regulations have been framed, and the Commission may deal with such matters, powers and functions in a manner it thinks fit.
- 7. Issue of orders and practice directions.—Subject to the provisions of the Electricity Act, 2003 (36 of 2003) and these regulations, the Commission may, from time to time, issue Orders and Practice Directions in regard to the implementation of these Regulations and procedure to be followed on various matters, which the Commission has been empowered by these Regulations to direct, and matters incidental or ancillary thereto.
- 8. Power to remove difficulties.—If any difficulty arises in giving effect to any of the provisions of these Regulations, the Commission may, by general or special order, do or undertake or direct the Licensee to do or undertake things, which in the opinion of the Commission is necessary or expedient for removing the difficulties.
- 9. Power to Amend.—The Commission may, at any time add, vary, alter, modify or amend any provisions of these regulations.

BY ORDER OF THE COMMISSION,

Sd/-Secretary.

#### Annexure - I

#### TARIFF FILING FORMS (HYDRO)

Appendix-I Checklist of Forms and other information/ documents for tariff filing for Hydro Stations

Form No.	Title of Tariff Filing Forms (Hydro)	Tick
	, , , , , , , , , , , , , , , , , , , ,	
FORM-1	Summary of Tariff Proposal	-
FORM-2	Details of type of hydro station. Capacity Index, Primary energy rate	
FORM-3	Salient Features of hydro electric project	
FORM-4	Details of Foreign loans	
FORM-5	Abstract of Admitted Capital Cost for the existing Projects	
FORM-5A	Abstract of Capital Cost Estimates and Schedule of Commissioning for the New projects	
FORM-5B	Break up of capital Cost	
FORM-5C	Break up of Project Cost for Plant and Equipment	
FORM-5D	Break-up of Construction/Supply/Service packages	
FORM-6	Financial Package upto COD	
FORM-7	Details of Project Specific Loans	
FORM-8	Details of Allocation of corporate loans to various projects	
FORM-9	Statement of Additional Capitalisation after COD	
FORM-10	Financing of Additional Capitalisation	
FORM-11	Statement of Depreciation	
FORM-12	Calculation of Depreciation Rate	
FORM-13	Calculation of weighted average rate of interest on actual loan	
FORM 13A	Calcualtion of interest on loan	
FORM-14	Calculation of Advance Against Depreciation (AAD)	
FORM-15	Calculation of Interest on Working Capital	
FORM- 16	Draw Down Schedule for Calculation of IDC & Financing Charges	
FORM-17	Calculation of Operation & Maintenance Expenses	
FORM-18	Details of Operation & Maintenance Expenses	
Other Informat	ion/ Documents	
St. No.	Information/Document	Tick
1	Certificate of incorporation, Certificate for Commencing Business, Memorandum of Association	
	& Article of Association ( for new station set up by a company making tariff application for the	
2	Stationwise and Corporate AUDITED Balance Sheet (Annually) and Profit & Loss Accounts with	
	all the Schedules & annexures on COD of the station and for the relevant years on Quarterly	
3	Copies of relevant loan agreements	
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	
5	Copies of the Equity participation agreements and necessary approval for the foreign equity	
6	Copies of the BPSA/PPA with the beneficiaries, if any	
7	Detailed note giving reasons of time and cost over run, if applicable	
8	Any other relevant information (Please specify)	

Note: Electronic copy in the form of CD/Floppy disc shall also be furnished.

Name of the Company

Summary Sheet

FORM-1

Name of the Power Station:

State

District

				tRs. in lacs:							
S.No.	Particulars		Existing 2003- 04	2003-04	2004-05	2005-06	2006-07	2007-08			
1	2		3		5	6	7	8			
1	Depreciation	FORM-11			-						
2	Interest on Loan	FORM- 13A									
3	Return on NFA/ Equity										
4	Advance against Depreciation	FORM- 14									
	Interest on Working Capital	FORM- 15									
6	O & M Expenses										
	Total		1								

Details of calculations, considering equity as per regulation, to be furnished.

			Form - 2						
Details of COD, Type of hydro station, Capacity Index, Primary energy rate NAME OF COMPANY: NAME OF POWER STATION:									
l. No.	Description		As per CERC norms for tariff period 2004-05 to 200						
	Installed Capacity	MW	<del> </del>						
	Free power to home state	%							
3	Date of commercial operation		<del> </del>						
		Unit-1	<del> </del>						
		Unit-2	<del> </del>						
4	Type of Station		<del></del>						
	a) Surface/underground		ļ						
	b) Purely ROR/ Pondage/Storage								
	c) Peaking/non-peaking								
	d) No. of hours of peaking								
	e) Overload capacity(MW) & period								
5	Type of excitation								
	a) Rotaing exciters on generator								
	b) Static excitation		<u></u>						
6	Design Energy (Annual) <sup>1</sup>	Gwh							
7	Auxiliary Consumption	%	<u> </u>						
8	Transformation losses	%							
9	Saleable Primary Energy	Gwh							
10	Primary Energy Rate	paise/Kwh							
- 11	Primary Energy Charge	Rs. in crore							
12	Capacity Index								
	Normative value								
14	Annual Capacity Utilisation								

<sup>&</sup>lt;sup>1</sup> Monthwise Design energy figures to be given separately with the petition.

	SALIENT FEATURES OF HYDROELI NAME OF COMPANY:	ECTRIC PROJE	CT			FORM-3
	NAME OF POWER STATION:			<del></del>		·
113	Location					ļ
	State Distr				L	
	River			-		
	<u></u>			1		
-+			_	+		
	Diversion Tunnel			-		
15	Size, shape					
	l ength					
-						
	m.					
	Dani -				<del></del>	
	<b>Туре</b>					
	Maximum dam height					
				T		
	Spillway					
				-	-	· · · · · · · · · · · · · · · · · · ·
	Туре			+	<u> </u>	
	Crest level of spillway			<del></del>	ļ	
					L	
- 7	Reservoir					
				+		<del>                                     </del>
-4	Full Reservior Level (FRL)			+		
	Minimum Draw Down Level (MDDI.)				<b></b>	
	Live storage (MCM)					
$\overline{}$						
	Desilting Arrangement					
			_	-		
	Туре		_	+		
	Number and Size				1	
$\neg \neg$	Particle size to be removed(mm)	T		ł		
_						
	Head Race Tunnel			-		
					-	
	Size and type			4		
	1 ength					
	Design dischargetCumecs)					
_				1		
-	Company of the Compan			+		
8	Surge Shaft	<del></del>		+		
	Турс	1			L	
	Drameter					
	Diameter					
$\equiv$						
	Drameter Height					
9	Diameter Height Penstock/Pressure shafts					
9	Diameter Height  Penatock/Pressure shafts Type					
9	Diameter Height Penstock/Pressure shafts					
9	Diameter Height  Penatock/Pressure shafts Type					
	Diameter Height Penatock/Pressure shafts Type Diameter & Length					
	Diameter Height  Penatock/Pressure shafts Type Diameter & Length  Power House					
	Diameter   Height					
	Diameter Height  Penatock/Pressure shafts Type Diameter & Length  Power House					
	Diameter   Height					
	Diameter Height  Penstock/Pressure shafts Type Diameter & Length  Power Home Type Installed capacity (No of units x MW) Peaking capacity during lean period (MW)					
	Diameter   Height					
	Drameter Height  Penatock/Pressure shafts Type Drameter & Length  Power House Lyge Installed capacity (No of units x MW) Peaking capacity during lean period (MW) Type of turbine Rated Head(M)					
	Diameter   Height					
10	Drameter Height Penstock/Pressure shafts Type Drower House Type Installed capacity (No of units a MW) Peaking capacity during lean period (MW) Type of turbine Rated Head(M) Rated Discharge(Curnecs)					
10	Drameter Height Penstock/Pressure shafts Type Drower House Type Installed capacity (No of units a MW) Peaking capacity during lean period (MW) Type of turbine Rated Head(M) Rated Discharge(Curnecs)					
10	Drameter   Height					
10	Drameter   Height					
10	Drameter   Height					
10	Drameter   Height					
10	Drameter   Height					
10	Drameter   Height					
10	Diameter   Height					
10	Drameter   Height					
10	Drameter   Height					
10	Drameter   Height					

Note Specify limitation on generation during specific time period on account of restriction(s) on water use due to irrigation, drinking water, industrial, environmental considerations etc.

Details of Foreign loans

FORM-4

	(CCBII3)	omy arrespect	or mans appro-	noic to me h	iojaci wi	ua paiuoii)						
Name of the Company Name of the Power Station Exchange Rate at COD Exchange Rate as on 31.03.2004										(Amount in la	acs)	
Financial Year (Starting from COD)	Year 1				Year 2				Year 3 and so on			
1	2	3	4	5	6	7	8	9	10	11	12	Γ
	Date	Amount	Exchange	Amount	Date	Amount	Exchange	Amount	Date	Amount	Exchange	An
	1	(Foreign	Rate	(Rs.)		(Foreign	Rate	(Rs)		(Foreign	Rate	R
		Curroncul	1		1	Currencul	1		1	Comment	1	1

					-				_			
	Date	Amount	Exchange	Amount	Date	Amount	Exchange	Amount	Date	Amount	Exchange	Amount
		(Foreign	Rate	(Rs.)		(Foreign	Rate	(Rs)		(Foreign	Rate	(Rs.)
		Currency)				Currency)		L	┖	Currency)		
Currency1 t												
At the date of Drawi <sup>2</sup>												
Scheduled repayment date of principal											I	
Scheduled payment date of interest												
At the end of Financial year				ļ								
Currency2'												
At the date of Drawi <sup>2</sup>							·					
Scheduled repayment date of principal				Ľ		]						
Scheduled payment date of interest												
At the end of Financial year	-			-	-							
Currency3' & so on												
At the date of Drawi <sup>2</sup>				L								
Scheduled repayment date of principal												
Scheduled payment date of interest												
At the end of Financial year												

<sup>1</sup> Name of the currency to be mentioned e.g. US\$, DM, etc. etc.

In case of more than one drawl during the year, Exchange rate at the date of each drawl to be given

	FORM-5
Abstract of Admitted Capital Cost for the existing Projects	
Name of the Company:	
Name of the Power Station :	
Capital cost as admitted by Commission	
Capital cost admitted as on	
(Give reference of the relevant Commission Order with Petition No. & Date) •	
Foreign Component, if any (In Million US \$ or the relevant Currency)	
Domestic Component (Rs. Cr.)	
Foreign Exchange rate considered for the admitted cost	
Total Capital cost admitted (Rs. Cr)	

About the Control of	1 44		FORM-5A
Abstract of Capital Cost Estimates and Sched	ule of Commissioni	ng for the New p	rojects
Name of the Company:			
Name of the Power Station :			
New Projects			
Capital Cost Estimates			
Board of Director/ Agency approving the project			
ost estimates:	<del></del>		
Date of approval of the Capital cost estimates:			
	2	- C	
	Present Da	<u> </u>	Completed Cost
Price level of approved estimates	As of End of	_Qtr. Of the year	As on Scheduled COD of the Station
Foreign Exchange rate considered for the capital			
cost estimates	ļ		
Capital Cost excluding IDC & FC			
Foreign Component, if any (In Million US \$ or he relevant Currency)			
ne relevant Currency)			
Domestic Component (Rs. Cr.)			
Capital cost excluding IDC & FC (Rs. Cr)			
apital cost excluding IDC & PC (RS. CI)			
DC & FC			
oreign Component, if any (In Million US 5 or			
he relevant Currency)			
Domestic Component (Rs. Cr.)			
Joinestic Computerr (NS. CT.)			
DC & FC (Rs.Cr.)			
late of taxes & duties considered			
chedule of Commissioning			
COD of Unit-I			
COD of Unit-II			
***************************************			
COD of last Unit			
Note.			
. Copy of approval letter from competent authorit	y should be enclosed		
Details of capital cost are to be furnished as per Details of IDC & Financing Charges are to be fu	FORM-SB of SC as	applicable	

## Break up of Capital cost for hydro power generating station

NAME OF COMPANY: NAME OF POWER STATION: FORM 5B

Sl. No.	Head of works	Original cost as approved by	Cost on	Variation	Reasons for	Admitted cost
1	2	3	4	5	6	7
10	Infrastructure Works					
	Preliminary including Development, Investigation and planning					
	Land					
	Buildings, Roads					
	Township					
	Maintenance					
_	Tools & Plants					
17	Communication					
1.8	Environment & Ecology					
	Losses on stock					
	Receipt & Recoveries					
	Total (infrastructure works)					
2.0	Major Civil Works					
21	Dam, Intake & Desilting Chambers					
22	HRT, TRT, Surge Shaft & Pressure shafts					
	Power Plant civil works					
24	Other civil works (to be specified)					
2.5	Total (Major Civil Works)					
3 0	Hydro Mechanical equipments		1			
40	Plant & Equipment		1			
	Initial spares of Plant & Equipment					
42	Total (Piart & Equipment)					
50	Taxes and Duties					
5	Custom Duty					
5.3	2 Other taxes & Duties					
5.	3 Total Taxes & Duties					
6.	O Construction & Pre-commissioning expenses					
6	1 Erection, testing & commissioning					
6	2 Construction Insurance					
6	3 Site supervision				I	
6	4 Total (Const & Pre-commissioning)			-		
_ 7	0 Overheads					
	1 Establishment				-	-
7	2 Design & Engineering					
	3 Audit & Accounts		$\perp$			
	4 Contingency					
	5 Rehabilitation & Resettlement					1
	6 Total (Overheads)					
	0 Capital Cost without IDC & FC					
	0 Financing charges (FC)					
	0 Interest during construction (IDC)					
11	.0 Capital Cost with IDC & FC					

Note

<sup>1</sup> In case of time and cost over-run of the project, a detailed note giving reasons of such time and cost over run should be submitted, clearly bringing out the agency responsible and whether such time and cost over run was beyond the control of the generating company

<sup>2</sup> Any independent enquiry has been conducted - if yes, then submission of the findings

FORM-5C

## Break up of Capital Cost for Plant & Equipment

NAME OF COMPANY:

NAME OF POWER STATION:

			t)			
il. No.	Head of works	Original Cost as approved by Authority	Cost on COD	Variation	Reasons for sariation	Admitted cost
1	2	3	4	5 *	6	7
1.0	Generator, turbine & Acessories					
1.1	Generator package					
1.2	Turbine package			•		
1.3	Unit control Board					
1.4	C&I package					
1.5	Bus Duct of GT connection					
	Total (Generator, turbine & Acessories)					
	Auxiliary Electrical Equipment					<del> </del>
	Step up transformer	<del> </del>				
	Unit Auxiliary Transformer	<del> </del>				
	Local supply transformer					
	Station transformer	-				
	SCADA	<del> </del>				
	Switchgear, Batteries, DC dist. Board Telecommunication equipment	-				
	Illumination of Dam, PH and Switchyard	<del> </del>				
2.0	Cables & cable facilities, grounding	-				
	Diesel generating sets					
	Total (Auxiliary Elect. Equipment)					
	Auxiliary equipment & services for power					
	station	]			1	
3.1	EOT crane					
3.2	Other cranes -					
3.3	Electric lifts & elevators					
3.4	Cooling water system					
3.5	Drainage & dewatering system					
3.6	Fire fighting equipment					
3.7	Air conditioning, ventilation and heating					
	Water supply system					
	Oil handling equipment					
3.10	Workshop machines & equipment					
	Total (Auxiliary equipt. & services for PS)					
4.0	Switchyard package					
	Initial spares for all above equipments					
6.0	Total (Plant & Equipment)		- 1	- 1		

	Break-up of Construction/Supply/Service packages											
	same of the Company:											
Sl.No.	Name/No. of Construction Supply Service Package	works (in line with head of	Depatmentally/ Deposit Work		Date of Awar d	Date of Start of work	Completio	Award in	With	Actual expenditure till the completion or up to COD whichever is earlier(Rs,Cr.)		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)		
			to be shown in India			-				separatly alongwith		

- 17/	An:	k r	
Pl	IK.	¥2	a

	Financial Package upto COD
Name of the Company	
Name of the Power Station Project Cost as on COD <sup>1</sup>	
Date of Commercial Operation of the Station <sup>2</sup>	

(Amount in lacs)

				(Amount in lacs)		
	Financial Package as A	pproved	Financial Package as or	i COD	As Admitte	d on COD
	Currency	and Amount	Currency an		Corrency an	d Amount <sup>3</sup>
1	2	3	4	5	6	7
1 1	No.c	200		<b>_</b>		
Loan-l	USS	200m	<del></del>			
Loan-II						
Loan-III			-			
and so on						
Equity-						
Foreign	n					
Domesti						
Total Equity			1			
Debt : Equity Ratio						

<sup>1</sup> Say US S 200m + Rs. 400 Cr or Rs. 1200 Cr including US \$200m at an exchange rate of 1US S=Rs 40-

<sup>&</sup>lt;sup>2</sup> Date of Commercial Operation means Commercial Operation of the last unit

<sup>&</sup>lt;sup>3</sup> For example: US \$, 200M etc.etc

#### Details of Project Specific Loans

Name of the	Company
Name of the	Power Station

Amount in lacs)

					(Amount in la	105)
Particulars	Packagel	Package2	Package3	Package4	Package5	Package6
	2	3	4	5	.6	7
Source of Loan <sup>1</sup>						
Currency <sup>2</sup>						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto		7		1	1	1
31 03.2004/COD yez/r/1						
Interest Type						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest7						
Margin, if Floating Interest	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No	Yes/No
Are there any Caps/Floor						
If above is yes.specify caps/floor						
Moratonum Period <sup>10</sup>						
Moratorium effective from						
Repayment Period <sup>11</sup>				T		
Repayment effective from						
Repayment Frequency 17						
Repayment instalment 13.14						
Base Exchange Rate <sup>16</sup>						

<sup>1</sup> Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.

<sup>2</sup> Currency refers to currency of loan such as US\$, Euro, DM, Yen,Indian Rupee etc.

Details are to be submitted as on 31 03 2004 for existing assets and as on COD for the remaining assets.

Where the loan has been refinanced, details in the Form is to be given for the foan refinaced. However, the details of the original loan is to be given seperately in the same form.

If the Tanff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form. Interest type means whether the interest is fixed or floating.

Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.

Margin means the points over and above the floating rate

At times caps:floor are put at which the floating rates are frozen. If such a condition exists, specify the limits

Moratorium period refers to the period during which loan servicing liability is not required

<sup>11</sup> Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.

<sup>13</sup> Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayement may also be given seperately

<sup>&</sup>lt;sup>14</sup> If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished separately.

In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given

<sup>4</sup> Base exchange rate means the exchange rate prevailing as on 31 03 2004 for existing assets and as on COD for the remaining assets

#### Details of Allocation of corporate loans to various projects

Name of the Company
Name of the Power Station

Project 2 Project 3 and so on

(Amount in lacs) Package3 Particulars Packagel Package? Package4 Package5 Remarks Source of Loan Currency Amount of Loan sanctioned Amount of Gross Loan drawn upto 31.03.2004/COD 3.45,13,15 Interest Type Fixed Interest Rate, if applicable Buse Rate, if Floating Interest Margin, if Floating Interest Are there any Caps/Floor Yes/No Yes/No Yes/No Yes/No Yes/No If above is yes, specify caps/floor Moratorium Periodio Moratorium effective from Repayment Period" Repayment effective from Repayment Frequency 12 Repayment Instalment 13,14 Base Exchange Rate<sup>16</sup> Distribution of loan packages to various projects Name of the Projects Project 1

<sup>1</sup> Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.

<sup>&</sup>lt;sup>2</sup> Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc

<sup>&</sup>lt;sup>3</sup> Details are to be submitted as on 31.03.2004 for existing assets and as on COD for the remaining assets.

Where the loan has been refinanced, details in the Form is to be given for the loan refinaced. However, the details of the original loan is to be given seperately in the same form.

<sup>5</sup> If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.

<sup>&</sup>lt;sup>6</sup> Interest type means whether the interest is fixed or floating.

Base rate means the base as PER, LIBOR etc. over which the margin is to be added Applicable base rate on different dates from the date of drawl may also be enclosed.

A Margin means the points over and above the floating rate.

At times caps/floor are put at which the floating rates are frozen. If such a condition exists, specify the limits

<sup>10</sup> Moratorium period refers to the period during which loan servicing liability is not required.

<sup>11</sup> Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.

<sup>12</sup> Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc

<sup>13</sup> Where there is more than one drawal/repayment for a loan, the date & amount of each drawal/repayement and its allocation may also be given seperately

<sup>14</sup> If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished

<sup>15</sup> In case of Foreign loan, date of each drawal & repayment along with exchange rate at that date may be given

Base exchange rate means the exchange rate prevailing as on 31.03.2004 for existing assets and as on COD for the remaining assets

#### Statement of Additional Capitalisation after COD

Name of the Company:

Name of Power Station:

COD:					
Sl.No	Year	Work/Equipment added after COD up to Cut off Date/ Beyond Cut off Date	Amount Capitalised/ Proposed to be Capitalised	Justification	Admitted Cost <sup>4</sup>
	2	3	4	5	6
	Total				

In case of the project has been completed and any tariff notification(s) has already been issued in the past by Gol, CERC, fill column 6 giving the cost as admitted for the purpose of tariff notification already issued by (Name of the authority) (Enclose copy of the tariff Order)

#### Note:

- 1. Fill the form in chronological order year wise along with detailed justificatgion clearly bringing out the necessity and the benefits accruing to the beneficiaries.
- 2. In case initial spares are purcahsed along with any equipment, then the cost of such spares should be indicated separately, e.g. Rotor- 50 Crs. Initial spares - 5 Crs.

## FORM-10 Financing of Additional Capitalisation

Name of the Company	
Name of the Power Station	
Date of Commercial Operation	

(Amount in lacs)

			Actual					Admitted		
Financial Year (Starting from COD)	Yeari	Year2	Year3	Year4	Year 5 & So on	Yearl	Year2	Year3	Year4	Year 5 & So on
1	2	3	4	5	6	7	8	9	10	- 11
Amount capitalised in Work/Equipment										
Financing Details										
Loan-1										<u></u>
Loan-2										
Loan-3 and so on										
Total Loan <sup>2</sup>										
Equity										
Internal Resources	T									
Others										
Total	+									

<sup>&</sup>lt;sup>1</sup> Year I refers to Financial Year of COD and Year 2, Year 3 etc. are the subsequent financial years respectively.

Name of the Company	
Name of the Power Station	

Statement of Depreciation

	(Amount in lacs)								
Financial Year	Upto 2000-01 <sup>1</sup>	2001-02	2002-03	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09
1	1	3	4	5	6	1	8	9	10
Depreciation on Capital Cost									
Depreciation on Additional Capitalisation					-				
Amount of Additional Capitalisation									
Depreciation Amount									
Detail of Foreign Exchange Rate Variation (FERV									
Amount of FERV on which depreciation charged									
Depreciation amount									
Depreciation recovered during the Year			-	-					
Advance against Depreciation recovered during the Year									
Depreciation & Advance against Depreciation recovered during the year									
Camulative Depreciation & Advance against Depreciation recovered upto the year									

## Calculation of Depreciation Rate

Name of the Company Name of the Power Station

		(Amount in lacs)						
SI. no.	Name of the Assets <sup>1</sup>	Gross Block as on 31.03.2004 or as on COD, whichever is later	Depreciation Rates as per CERC's Depreciation Rate Schedule	Depreciation Amount				
	1	2	3	4= Col.2 X Col.3				
1	Land							
	Building							
3	and so on			·····				
4				<del></del>				
5								
6								
7								
8								
9								
10								
18								
19								
20								
21								
22								
23								
24								
	TOTAL							
	Weighted Average Depreciation Rate (%)							

<sup>&</sup>lt;sup>1</sup> Name of the Assets should conform to the description of the assets mentioned in Depreciation Schedule appended to the CERC Notification.

### Calculation of Weighted Average Rate of Interest on Actual Loans

Name of the Company	
Name of the Power Station	

(Amount in lacs) Existing SI. 2004-05 2005-06 2006-07 2007-08 2008-09 **Particulars** 2003-04 no. 4 6 8 Loan-1 Gross loan - Opening Cumulative repayments of Loans upto previous year Net loan - Opening Add: Drawal(s) during the Year Less: Repayment (s) of Loans during the year Net loan - Closing Average Net Loan Rate of laterest on Loan interest on loan Loan-2 and so on Gross loan - Opening Cumulative repayments of Loans upto previous year Net loan - Opening Add: Drawal(s) during the Year Less: Repayment (s) of Loans during the year Net loan - Closing Average Net Loan Rate of interest on Loan Interest on loan Total Loan Gross loan - Opening Cumulative repayments of Loans upto previous year Net loan - Opening Add Drawal(s) during the Year Less Repayment (s) of Loans during the year Net loan - Closing Average Net Loan Interest on loan Weighted average Rate of Interest on Loans

In case of Foreign Loans, the calculations in Indian Rupees is to be furnished. However, the calculations in Original currency is also to be furnished seperately in the same form.

FORM-13A

## Calculation of Interest on Loans

Name of the Company	
Name of the Power Station	

(Amount in lacs)

					(1 mission in 188	101
Particulars	Existing 2003-04	2004-05	2005-06	2006-07	2007-08	2008-09
1	2	3	4	5	6	1
Gross loan - Opening						
Cumulative repayments of Loans upto previous year						
Net loan - Opening						
Increase/Decrease due to ACE during the Year						
Repayments of Loans during the year						
Net loan - Closing						
Average Net Loan						
Weighted average Rate of Interest on Loans						
Interest on loan						

## Calculation of Advance Against Depreciation (AAD)

Name of the Company	
Name of the Power Station	a company of the second se

	(Amount in lacs)										
Particulars	Existing 2003 04	2004-05	2005-06	2006-07	2007-08	2008-09					
I	2	3	4	5	6	7					
1/10th of the Loan(s)											
Repayment of the Loan(s) as considered for working out interest on Loan											
Minimum of the Above											
Less: Depreciation during the year											
(A <sup>1</sup> )											
Cumulative Repayment of the Loan(s) as considered for working out Interest on Loan						·					
Less: Cumulative Depreciation											
(B <sup>1</sup> )											
Advance Against Depreciation (Minimum of A & B)											

<sup>&</sup>lt;sup>1</sup> If the amount is negative, it will be shown as zero.

Calculation of	Interest	on Working	Capital
----------------	----------	------------	---------

Name of the Company	
Name of the Power Station	

(Amount in lacs)

SI. No.	Particulars	Existing 2003- 04	2004-05	2005-06	2006-07	2007-08	2008-09
1	2	3	4	5	6	7	8
1	O & M expenses						
2	Maintenance Spares						
3	Recievables						
	Total Working Capital						
	Rate of Interest						
	Interest on Working Capital						

Name of the Company Name of the Power Matton

#### Bran Davis Schedule for Calculation of IDC & Financing Charges

	Draw Dawa	· — — —	Quarter !			Quarter 2		( \text{\text{Novant in 1 acs}}  Quarter n (COB)			
- 1	Uran Dawa	<del></del>				TP-shanes		Quantum in	Exchange	7	
ł	f	Quantum in	Exchange	1	Quantum ja	Exchange					
	i	Foreign	Rate on draw	Amount in	Fareign	Rute on draw	Amount in	Foreign	Rate on draw	Amount in	
1	ha	currency	down date	Indian Hupee	eurranes.	down date	Indian Rupee	currency	down dute	Indian Rupe	
	Parisculars	Eurrency	CONT. COLC.	recove mupes	EMIT COLY	COWN II GATE	Tenners scupes	The state of the s	GOVE DELL	Principal Principal	
	Louis		<b>_</b>							-	
_1.1]	Foreign Loans		1						ļ		
111	Pereign Loan 1					1			1		
	Draw down Amount		+			<del> </del>					
		<del></del> -	+			+	-	-			
	IDC .					<del></del>			<del> </del>		
	Fanancing charges		1					L		<b>.</b>	
_							i			l	
1 6 2	Pereiga Loun ?										
	Draw down Amount			-							
		<del></del>	<del> </del>	<del></del>	<del></del>	<del> </del>		<del> </del>	<del>                                     </del>	-	
	IDC.		<del>                                     </del>			<b></b>	ļ	<del> </del>		<b></b>	
	Financia g charges		1								
1.13			1	1		1	1				
4.4	-	-+	+	-			-				
	<del></del>	_+	+	<del> </del>	<del> </del>	<del></del>		<del></del>			
	l .		<del></del>	<b></b>		<del></del>	<del></del>				
					<u> </u>	<u> </u>					
				1	1						
1	Total Ferenge Leans		1	1		T					
	Draw down Amount	<del></del>	+		-	+	<del></del>		<del>                                     </del>		
			+	<del></del>		<del> </del>	<del> </del>	-			
	IDC .			<u> </u>		1			<u> </u>		
	Financing charges	}	)	1	1 .		1	L			
1.7	ladina Leans				<del></del>						
- 1-0	Logis		1	<del> </del>	-	-	<del> </del>		<del> </del>	<del> </del>	
					<del> </del>		<del></del>		<b></b>		
121	Indian Loan 1		1								
	Draw down Amount	-	-		-	4				<u> </u>	
	IIX.	-	-			T -		-			
_	Fasouring charges	<u> </u>	1			-		-	-	-	
_			+	+		+	<del></del>	-	-	<del></del>	
			+			+	<del> </del>	<del>  </del>			
122	l'indra Lom ?										
	Draw down Amount		-		-	-					
	LDC	-	-			-		-			
_	े ब्याप्टाम् क्षेत्रकृत		<del>-</del>	+	-	1		<del></del>			
	1.44	<del></del>	+	+	<del>-</del>	<del></del>		<del></del>	<del></del>		
	<del></del>		<del></del>	<del></del>	╄		-	<del> </del>	<del>                                     </del>		
12	<u> </u>				1	-		<u></u>			
	<u> </u>			1			Ĺ	(			
		-	-		-			-	-		
				+	1	<del> </del>	1	<del>                                     </del>	<del>                                     </del>	<del>                                     </del>	
-	2 Total Indian Luans	+	+	+	+	+	<del> </del>	<del> </del>	+		
- 1			+	+	<del></del>		<del></del>				
_	Draw down Amount							<u> </u>			
	IDC	_ !	1 -		1	-		I -			
					T	_		-	-		
_	Fauncing charges		-	1	1 -						
	Fauncing charges		-	<del> </del>	<del>  -</del> -	+	1	<del>                                     </del>			
				-	<del> </del>	+					
	Total of Louis draws										
	Total of Louis draws BBC										
	Total of Louis draws										
	Total of Louis draws BBC										
	I Total of Loans drawn IDC Pleaning charges										
	Total of Louis draws BBC										
	1 Total of Lease draws IDC Pleasing therips 2 Equity										
	I Total of Loans drawn IDC Pleaning charges										
	Trial of Louis drywn IDC Pleasing thereps 2Equity 2.1 Pressing equity drawn										
	1 Total of Lease draws IDC Pleasing therips 2 Equity										
7	Trial of Louis drywn IDC Pleasing thereps 2Equity 2.1 Pressing equity drawn										

#### CALCULATION OF OPERATION AND MAINTENANCE EXPENSES

Name of the Company:

Name of the Power station:

											(Rs lacs)	
						Average	Base			Tanifi	anod	
	1998-99	1999-2000	2000-01	2001-02	2002-03	1 <b>998-99 to 20</b> 02-03	2003-04	2004-05	2005-06	2006-07	2007-08	2006-09
	2	1 3	4	5	6	1	9	10	11	12	B	14
CASE 1: O&M data available for 1998-99 to 2002-03												
(Base O&M on the basis of actual data)												
A) Total O&M Expenses												
B) Abnormal O&M expenses*												
Additional security expreses							<u> </u>					
- Siltation												
- Over staffing												
- Any Other (Specify)												
C) Calculation of Base GAM (A-B)						E	X=Ex(1.04)	X x (1.04)	Xx(104)	X 1(1.04)	X x (1.00)	Xx(100)
CASE D: Stations for which O&M data for 1994-99 to 2007-03 is not available												
Year of Commissioning												
Calculation of Base O&M**							Y	Y x (1.04)	X x (104)*	(x 101) <sup>3</sup>	X1(1.00)	Xx(104)

Absonisal O&M expenses such as:

Security expenses on account of insurpency (other than normal occurity)

Oue to absormal siltation

There may be redeployment of staff from completed projects to those under construction. Yearwise details to be given.

\*\* Base O&N= (0.015 x Capital cost) excalated at the rate of 4 percent per anomy to throng it to 2003-04 level

For example of the capital cost of the plant commissioned in 2006-04 is Ru 1000 cores then the base for 2003-04 is computed as follows:

Base OALM for 2003-04= Rs (0.015\*1000)\*(1.04)3 cross

ETAIL	S OF OPERATION AND MAINTENANCE EXPEN	SES				FORM 18
	Name of the Company :					
	Name of the Power Station :					
	Table of the Ports Station .				(Rs in Lacs)	
	ITEMS	1998-99	1999-00	2000-01	2001-02	2002-03
	1	2	3	4	5	6
A)	Breakup of O&M expenses					
٠)	1 Consumption of Stores and Spares			<del></del>		
	2 Repair and Maintenance				+	
	3 Insurance					
	4 Security		<del></del>			
	5 Administrarive Expenses					
	- Rent					<u> </u>
	- Electricity Charges					
	- Travelling and conveyance		<del>                                     </del>	+		
	- Telephone, telex and postage					
	- Advertising					
	- Entertainment				<del></del>	
	- Others (Specify items)				-	1
	Sub-Total (Administrative Expenses)			+		<del></del>
	6 Employee Cost		<del></del>			
	a) Salaries, wages and allowances					
	b) Staff welfare expenses			<del>-  </del>		
	c) Productivity linked incentive		<del></del> -	<del></del>		<del></del> -
	7 Corporate office expenses allocation		-		<del></del>	<del></del>
	8 Total (1 to 8)		+	<del></del>		
	LESS Recovered, if any		+		<del></del>	
	Net Expenses					<del></del>
	THE EXPENSES					
	Notes  1. The process of allocation of corporate expenses to II. An annual increase in O&M expenses under a gir III. The data should be based on audited balance she	ven head in excess of 20		c explained		
(B)	Breakup of corporate expenses (Augregate)			T		
	- Employee expenses					
	- Repair and maintenance					
	- Training and Recruitment					
	- Communication					
	- Travelling					
	- Security					
	- Rent					
	- Others					
	Total					
(C)	Details of number of Employees					
_	1) Executives					
	ii) Non-Executives					
-	m) Skilled		_			
	iv) Non-Skilled					
1	Total	1			1	

Name	of the	e Company	
( 1411111 )	V6 5686	COMMUNA	

Name of the Power Station:

Key Ratios

Form No: 19

S. No	Particulars	PY	CY
		Actual	Estimated
	1 Annual capital expenditure/net book value		
	2 Employee cost as a percentage of total cost		
	3 Operating expenses / Revenue from Sale of power		
	4 Cost of capital		
	5 Debt Service Coverage Ratio		
	6 Training participation days per employee		

#### NAME OF TRANSMISSION LICENSEE

#### Annexure-2

## INDEX OF REGULATORY COMPLIANCE FORMATS FOR ARR & TARIFF FILING BY TRANSMISSION LICENSEE

121	ammary For		
11	Sheet	SI	Profit & Loss Account
2	Sheet	\$2	Balance Sheet
3	Sheet	S3	Cash flow statement
1	Sheet	S4	Annual Revenue Requirement
3	Sheet	55	Reasonable Return
<del>61</del> -	Sheet	56	Energy Halance
10		cial Formats	
+-	Sheet	FI	Revenue from Tariff and Charges
8	Sheet	Fla	Projection of Sales, Customers, Connected load & Demand
<del>}</del>	Sheet	F2	Income from investments and other non-tariff income
<del>7</del>	Sheet	F3	Expenses for SLDC's fees & charges
		F4	R&M Expenses
1	Sheet	F5	Employees' Cost & Provisions
2]	Sheet		
3]	Sheet	FSa	Wing wise Cost
4	Sheet	F5b	Retirement Pattern
5	Sheet	F6	Administration & General Expenses
16	Sheet	F7	Statement of Fixed Assets and Depreciation
17	Shect	F8	Interest and Finance charges
8	Sheet	F8a	Domestic loans, bonds and Financial leasing
19	Sheet	F9	Details of expensesd Capitalised
20	Sheet	F10	Debits, write-offs and other items
21	Sheet	FII	Statement of Sundry Debtors and provision for Bad & Doubtful Debts
22	Sheet	F12	Extraordinary Items
27	Sheet	F13	Net Prior Period Expenses/Income
241	Sheet	F14	Contribution Grants & subsidies towards Capital assets
25	Sheet	F15	Project-wise / Scheme-wise Capital Expenditure
26	Sheet	F16	Statements of assets not in use
27	Sheet	F17	Investments
2	Sheet	F18	Current Assets and Liabilities
29	Sheet	F19	Working Capital Requirements
<del>2</del>	Sheet	F20	Uncome Tax Provisions
+	ariff Format		1.10/12/10/10/10/10/10/10/10/10/10/10/10/10/10/
3.1			Existing & Proposed Tariff
	Sheet Sheet	T1 T2	12. In the state of the state o
12)	Speet	12	Revenue from Current Tariffs in Ensuing Year Revenue from Proposed Tariffs in Ensuing Year
			Revenue from Proposed Tarrits in Ensuing 1 car
	Performance		
34	Sheet:	PI	Losses in the System
75	Shee"	P2	Status of Metering
11	Sheet	P3	Voltage Profile
7	Speet	P4	Frequency Excursion
7/	Speet	P5	Abstract of outages due to tripping in HT feeders
19	Sheet	P6	Failure of Transformers
4	Sheet	P7	Major system disturbances
4,	Sheet	P8	Electrical Accidents
42	Sheet	P9	Peak Demand
4-1	Sheet	P10	Key Ratios

197 A 10 to for the Transmission Licensee

Electronic copy is the form of CD/ Floppy Disc shall also be furnished.

PY Previous Year
CY Current Year
EY Essuing Year

<sup>2)</sup> These formats are indicative in nature and the utility may align the line items to its chart of accounts

_		mission Licensee			
Profi	t & Loss Account	Form No: S1			
			All figures in Rs Crores		
	Particulars Particulars	PY	CY	EY	
		Actual	Estimated	Projection	
Ą.	Revenúe				
	Revenue from transmission and ancillary services*				
	2 Other Non-tariff income				
	3 Revenue subsidies		1		
	Total Revenue or Income				
			<del>                                     </del>		
3	Expenditure		1		
	1 Expenses for SLDC's fees & charges				
	2 Repairs and Maintenance				
_	3 Employee costs	<del>-  </del>	†	l	
	4 Administration and General expenses				
	5 Net prior period credit charges				
	6 Other Debits, Write-offs				
_	7 Extraordinary items				
	8 Less: Expenses Capitalized				
	J. San				
C	PBDIT		<b>†</b>		
D	Depreciation and Related debits				
_					
E	PBIT				
_					
_	1 Interest & Finance Charges				
	2 Less: Interest Capitalized				
_					
F	Total Interest and Finance Charges				
G	TOTAL EXPENDITURE				
H	Profit/Loss before Tax				
Ī	Income Tax				
J	Profit/Loss after Tax				
	cillary Services implies revenues from grid support, reactive				

	Name of Trans	imission l	Licensee	by 51	
Balanc	e Sheet			Form No: S2	
				All figures in	
	Particulars		PY	CY	EY
			Actual	Estimated	Projection
1	SOURCES OF FUNDS	$\dashv$			
1,	A) Shareholders' Funds				
	a) Share Capital				
	b) Reserves and Surplus	-+-			
	B) Special Appropriation towards Project Cost		· · · · · · · · · · · · · · · · · · ·		
	C) Loan Funds				
	a) Secured Loans				
	b) Unsecured Loans			<del></del>	
	D) Other sources of Funds				
	a) Capital contributions from consumers				
	b) Consumers' Security Deposits			1	
	TOTAL SOURCES OF FUNDS				
	TOTAL SOCKELS OF TOTAL				
П	APPLICATION OF FUNDS				
	A) Fixed Assets				
	a) Gross Block				
	b) less: Accumulated Depreciation				
	Ic) Net Block	_			
	d) Capital Work in Progress				
	e) less: Amount written off till date			1	
	of test Finden William On the Case	_		<del> </del>	
	B) Investments				
	<del></del>				
	C) Current Assets, Loans and Advances				<b></b>
	i) Current Assets				
	ii) Loans & Advances				
	D) less: Current Liabilities and Provisions				
	i) Current Lizbilities				
	ii) Provisions				
	E) Net Current Assets				
	F) Miscellaneous Expenditure to the extent not written	-			
	TOTAL APPLICATION OF FUNDS				

Cash Flow Statement

Form No: S3

		All figures in Rs Crores				
	Particulars		PY	CY	EY	
<del>,   -</del>	Net Funds from Operations:		Actual	Estimated	Projectio	
' ,	A. Net Funds from Earnings					
- 1	Profit before Tax			1	[	
	Less:		1	i	1	
ł	Subsidy and Grants		l	1	1	
1	income Tax payment during the year				1	
ì	Total of A		·		1	
	B. ADD Debits to Revenue Account not requiring Cash Outflow					
ĺ	(i) Depreciation		i	1	ł	
	(ii) Amortisation of Deferred Cost			1	1	
	(iii) Amortisation of Intangible Assets		ĺ	i	1	
	(iv) Investment Allowance Reserve		ļ	1		
	(v) Others, it any			<del></del>		
- 1	Total of B		-	<del></del>	<del> </del>	
- 1	C.LESS Credits to Revenue Account not invloving Cash Receipts.			í	1	
- 1	(i) Depreciation		1	1	}	
	(ii) Total of ('				<del> </del>	
- (	Net Funds from Earnings (A+B-C)		<u> </u>		<del>                                     </del>	
2	Contributions, Grants and Subsidies towards Cost of Capital Assets	_	—— <u> </u>	<del> </del>	+	
3	Security Deposit from consumers		ļ	ļ	1	
4	Proceeds from disposal of Fixed Assets			l	1	
5	Total Funds from Operations (1+2+3+4)			-		
6	Net Increase/(Decrease) in Working Capital					
1	A. Increase/(Decrease) in Current Assets			l	1	
	a) Inventories			1	1	
1	b) Receivables against sale of power			l	l	
Į.	c) Louis and Advances				İ	
	d) Sundry Receivables					
- 1	Total of A					
	B. Increase/(Decresse) in Current Liabilities.			í		
ì	a) Borrowings for working capital	- 1		1	į.	
1	b) Other Current liabilities - Power purchase			1		
ļ	- Others Total of B				<del> </del>	
l l	Net increase/(Decrease) in Working Capital (A - B)		<u>-</u> -		-	
- 1	Life and Edder (merce and collection for all	_				
7	Net Funds from Operations before Subsidies & Grants (5-6)					
8	Receipts from Revenue Subsidies and Grants	- 1		i		
Total I	Net Funds from Operations including Subsidies & Grants (7+8)					
TS	Net Increase /(Decrease) in Capital Liabilities:	- 1		1		
	A. Fresh Borrowings:	- 1				
}	(a) State Lodins	- 1				
	(b) Foreign currency Loans/Croditis	- 1	1			
1	(c) Other Borrowings					
1	Total of A					
ł	B. Repayments	- 1		J		
1	Repayment of Principal (a) State Loans	- 1				
- 1	(h) Foreign currency Loans/Croditrs	- 1		l l		
1	(c) Other Borrowings					
- 1	Total of B					
Total II	Net Increase /(Decrease) in Capital Liabilities (A - B)					
		_				
181	Increase/(Decrease) in Equity Capital	-				
IV	Total Funds available for Capital Expenditure (1+31+111)		- 1	ł		
v	Funds Utilised on Capital Expenditure:		- 1			
1	(a) On Projects	- 1	1	- 1		
	(b) Released Assets respond to works	- 1		ļ		
	(c) Intangible Assets	- 1	i	1		
-	(d) Defered Costs  Total of V	-				
VI -	Net Increase/(Decrease) in Investments	_	-			
VII	Net Increase/(Decrease) in Cash & Bank Balance (IV V VI)	J	. 1	j		
viii	Add Opening Cash & Bank halances					
IX	Closing Cash & Bank Balances (VII+VIII)					

## Annual Revenue Requirement

Form No: S4

All figures in Rs Crores

		Particulars		PY	CY	EY
			A	ctual	Estimated	Projection
. [		Power Purchase or Energy Available (MU)				
1.		Sale of Power (MU)				
II.		Loss %				
V.		Transmission Cost per unit (Rs/U)				
/	1	Receipts				
	a	Revenue from tariffs & Miscell. Charges				
	b	Subsidy from government				
		Total				
VI.		Expenditure				
		SLDC Fees & Charges				
		R&M Expense				
		Employee Expenses	_			
		A&G Expense				
		Depreciation				
		Interest & Finance Charges				
		Less: Interest & other expenses capitalised				
		Other Debits (incl. Prov for Bad debts)				
		Extraordinary Items			L	
	i	Other (Misc.)-net prior period credit				
		Total				
			_		ļ	
VII.	3	Reasonable Return				
VIII.	4	Other Income & Disinvestment				
IX.	5	Annual Revenue Requirement (2)+(3)-(4)				
		(3) (3)	1			
X.	6	Surplus(+) / Shortfall(-) : (1)-(5)	_			
		before tariff revision				
XI.		Tariff Revision Impact				
XII.	1	Surplus(+) / Shortfall(-) : (6)-(7)	-			
	<del>                                     </del>	after tariff revision	-			
	1				<del> </del>	<del> </del>

## Reasonable Return

Form No: S5
All figures in Rs Crores

		Till ligues iii iv		
Particulars	PY	CY	EY	
	Actual	Estimated	Projection	
For Example:				
Shareholders' Funds				
1 Share Capital				
2 Reserves and Surplus				
Total Equity				
0/ CF :: (1/0/)		-		
Return as a % of Equity (14%)		1		

## Energy Balance: Energy Inpat & Cost of Power

Form No: S6

All Figures in MU

	All Figures in MU								
Particulars	_	Previous Year		Current Year			Ensoing Year		
	%	MU	Rs.Cr	%	MU	Rs. Cr.	%	MU	Rs.Cr
1 Purchase of Power									
Power from Own Stations									
Power from Other Sources									
Total Power Available for Sale or Energy Input									
2 Energy Sales to Discom									
3 latra State Transmissioa Loss									
5 Net Energy Requirement for sale to Discom									
b Energy available for interstate sale									
		-							
					1				

Revenue from Tariff & Charges

FormNec F1

Form No. F1

Form \u. fi

a) Revenue from tariffs

	Previou	i jest						Curre	r Fear (Estina	itei					Ensir	g Yezri P	njeri
Paniculars	[	Maximum Demani	Cinit sold	Rev. from Transmission Charges	ł	1	Collection Efficiency	Consu	Maximum Demnal	Limit soldi	Transmission	ł	5 250 ES	Collecti on	Vo of Couse	Maximu m	
		(la kVA)	(In Mus)	(RsinCr.)	(P.L.)	(Rs In Cr.)	(%)	UKIS .	(h.tVA)	(In Mass)	(Rsin Cr.)		Rs. In Cr	(A)	_	Demand (In IV A)	la Vic
Resease from latrastate wheeling of nower.																	
CPP wheeling	-												_				
HT consumer wheeling																	
Other States energy wheeling	-							-									_
Grand Total	-					-	-	-				-					-

### b) Revenue from other charges

	Previou	iler					Curre	n Year (Estim	glei			Easu	ing hear (f	rojectio
Particulars	Cess	Meter Real	1	Other Miss.			Cess	Meter Resul	ł .	Other Misc.		Cess	h.	Serti wys
		(Rsin Ct)				(	îsin Ci	(Rain Ca)	(Rsin Cr)	(Rsin (t.)		(Rxia)	Rin C.	sin C
1 Licensee														
2 CPP wheeling												$\perp$		Ц
HT consumer a beeting														
4 Other States correy wheeling											 -	+		H
	-								-					
Tech														

### Projection of Sales, Customers & Connected load

Form No: Fla

### A) Projection of sales

							PY	CY	ĒΥ
	In Milhon Units	Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projection
	Category	FY (n-5)	FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1	Licensee						+	+	+
?	CPP wheeling								
3	HT consumer wheeling								
4	Other States energy wheeling								
_									
	TOTAL		l		<u> </u>			1	}

### B) Projection of Number of Customers

							PY	CY	EY
_		Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projection
	Category	FY (n-5)	FY (a-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
1	Licensee				-		<del> </del>		<del></del>
2	CPP wheeling		+	+	-	-	+	+	+
3	HT consumer wheeling								1
1	Other States energy wheeling								
_				-	-				
-			-	<del> </del>		-	<del></del>		<del></del>
-	TOTAL		<del>                                     </del>	+	+	<del> </del>	+	+	+

### Income from investments and other non-tariff income

	Particulars	Previous Year	Current Year	Ensuing Year
	Figure in Rs Crore	Provisional	Estimate	Projection
A	Income from Investment, Fixed & Call Deposits			
	Interest Income from Investments			
	Interest on fixed deposits			
	Interest from Banks other than Fixed Deposits			
	Interest on (any other items)			
	Sub-Total .			
		i		
В	Non Tariff Income		<del> </del>	<b>†</b>
	Interest on loans and Advances to staff			<del>                                     </del>
	Interest on Loans and Advances to Licensee			
	Interest on Loans and Advances to Lessors			
	Interest on Advances to Suppliers / Contractors			
	Income from Trading (other than Electricity)			
	Gain on Sale of Fixed Assets			
	Income/Fee/Collection against staff welfare activities			
	Miscellaneous receipts			1
	Delayed payment charges from consumers			
1	Meter Rent			
1	Misc. charges as per Schedule of General and Service Charges as			
	applicable from consumers	 	ļ	
	Income from Other Business	 		ļ
1	Income from Disinvestment (if any)	 		<del> </del>
	C. T.			
	Sub-Total	 	}	
	[Total	 	L	

Expenses for SLDC's fees & charges

			Previous	Year		Current Y	ear		Ensuing \	ear
i io	Particulars	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit	Energy Units (MU)	Rs Crs.	Paise/Unit
_		-		-		-				
_		+			<del> </del>			+		-
_		+		1						
_		-		-		<del> </del>		<del>                                     </del>		-
_										
_		_								
_		-	-	-	-	ļ				
_			-	-	+	+-		_	<u> </u>	-

# Repair & Maintenance Expenditure

SLNo.	Particulars	PY	СУ	EY
	Figure in Rs Crore	Provisional	Estimate	Projection
1	Plant and Machinery			
2	Building			
3	Civil Works			
4	Hydraulic Works			
5	Lines, Cables Net Works etc.			
6	Vehicles			
7	Furniture and Fixtures			
8	Office Equipments			
9	Station Supplies			
10	Spare Inventory for maintaining Transformer redundancy			
11	Sub station maintenance by private agencies			
12	Any other items (Capitalisation)			
	Total			

Employee Cost and Provisions

	T	Particulars		PY	CY	EY
				Provisiona	Esti	Proj
	<b>—</b> —	Employee Strength - Licensee				
	1	Working Strength At The Beginning Of The Year				
	1	Employee Category				1
	1	Member				1
						+
	2	Chief Engineer				+
	3	Superintendent Engineer				+
	4	Executive Engineer				+
	5					+
		Total				
		Sanctioned Strength At The Beginning Of The Year				
_		Employee Category				$\top$
_	1	Member				
	2	Chief Engineer				_
_	3	Superintendent Engineer				_
_		Superintendent Engineer			_	+
_	4	Executive Engineer				+
_	5	···				+
	-					+
						+
		Total				1
						1
		Employee's Cost				1
	11	Salaries				
	2	Dearness Allowance				
_	3	Other Allowances & Relief				_
_	a	Allowances details				+-
_	b	Anomanes details	-			+
		<u> </u>			<u> </u>	+
	c					+
	<u>d</u>					
	4	Medical Expenses Reimbursement				1
	5	Leave Travel Assistance				
	6	Fee & Honorarium	L	L		
	7	Incentives/Awards Including That In Partnership Project (Specify			L	
	8	Earned Leave Encashment				
	9	Tution Fee Re-Imbursement				
	10	Leave Salary Contribution				
_	11	Payment Under Workman'S Compensation And Gratuity				_
_	12	Subsidised Electricity To Employees	<del>                                     </del>	-		+
	13	Staff Welfare Expenses				
	- 1''	Apprentice And Other Training Expenses				+
<del></del>	-	Payment/Contribution To PF Staff Pension And Gratuity		_	-	+
_	+-	1 Terminal Benefits	-	<del> </del>	-	
						-
	-	a) Provident Fund Contribution	<b>-</b>			
_		b) Provision for PF Fund - Invested	<del></del>		ļ	<del>_</del>
		Not Invested	1			
	_	c) Pension Payments				
		d) Gratuity Payment				
		2 Any Other Items				
		Total D				1
F		Bonus/Exgratia To Employees				
F		Grand Total				
G_		Chargeable To Construction Works			T	
		Balance Item 'F' Apropriate For (F)-(G)			t	+
			<del> </del>	1	+	+-
		Relevant Indices Of Wages Increase (As At The Beginning & End	OCTI V-		-	+
_		WPI	T inc re	-	1	-
_	_	CPI	+	+	$\vdash$	+
			1	4	1	_ [

### Employee Cost and Provisions

		Particulars		PY	CY	EY
A		Wing Wise Details - FAO, Civil, Head Office, etc		Prov	Esti	Proj
В		Employee's Cost				
	1	Salaries				
	2	Dearness Allowance				
	3	Other Allowances & Relief				
	a	Allowances details				
	4	Medical Expenses Reimbursement				<del>- </del>
	5	Leave Travel Assistance				
	6	Fee & Honorarium				$\top$
	7	Incentives/Awards Including That In Partnership Project (Specify Items)				
	8	Earned Leave Encashment				
	9	Tution Fee Re-Imbursement				
	10	Leave Salary Contribution		1		
	11	Payment Under Workman'S Compensation And Gratuity				
	12	Subsidised Electricity To Employees		$\top$		
	13	Staff Welfare Expenses				
С		Apprentice And Other Training Expenses		T		
		Payment/Contribution To PF Staff Pension And		1		
D		Gratuity		1	1	
		1 Terminal Benefits				
		a) Provident Fund Contribution				
		b) Provision for PF Fund				
		c) Pension Payments				
		d) Gratuity Payment				
		2 Any Other Items				
		Total D				
E		Bonus/Exgratia To Employees				
F		Grand Total				
G		Chargeable To Construction Works			<u> </u>	
		Balance Item 'F' Apropriate For (F)-(G)				
		Relevant Indices Of Wages Increase (As At The Beginnin	g & End	Of The Y	ear)	1
	+	WPI			-	
	+	CPI				<del> </del>
		D.A Rate			1	1

# Retirement Pattern

		Facturalists - Wing wase (FAO, Civil, HO, Administration, etc.)	FY05	FY06	FYO7	FY08	FYO9	FY10	FY11	FY12	FY13	PY14	FY1
A		Employee Strength											
		Working Strength At The Beginning Of The Year											
		Employee Category											
	1	Member											
	2	Chief Engineer											
	3	Superintendent Engineer											
	4	Executive Engineer											
	5	m											
_		Total								. i) 8			
		Sanctioned Strength At The Beginning Of The Year	+-						ilan Hersel				
		Employee Category											
	1	Member											
	2	Chief Engineer											
	3	Superintendent Engineer											
	4	Executive Engineer											
_	5												
-	+		+	-	_	_							

#### Adminstration & General Expenses

S.No.	Particulars		Previous Year	Current Year	Ensuing Year
	In Rs Crores		Provisional	Estimate	Projection
A)	Administration Expenses				
	Rent rates and tuxes (Other than all taxes on income and pr	ofit)			
	Insurance of employees, assets, Legal insurance				
	Revenue Stamp Expenses Account				
	Telephone, Postage, Telegram, Internet Charges				
	Incentive & Award To Employees/Outsiders				
6	Consultancy Charges				
	Technical Fees				
	Other Professional Charges				
9	Conveyance And Travel (vehicle hiring, running)				
10	HPERC License fee				
	Plant And Machinery				
	Security / Service Charges Paid To Outside Agencies				
13	Regulatory Expenses				
	Ombudsman Expenses				
	Sub-Total of Administrative Expenses				
B)	Other Charges				
	Fee And Subscriptions Books And Periodicals				
	Printing And Stationery				
	Advertisement Expenses (Other Than Purchase Related)				
3	Exhibition & Demo.				,
4	Contributions/Donations To Outside Institute / Association				
5	Electricity Charges To Offices				
	Water Charges				
7	Any Study - As per requirements				
	Miscellaneous Expenses				
	Public Interraction Program				
	Any Other expenses				
	Sub-Total of other charges				
				1	
C)	Legal Charges			1	
D)	Auditor'S Fee				
E)	Frieght - Material Related Expenses				
		i			
F)	Direction And Supervision Charges				
G)	Total Charges				
H)	Total Charges Chargeable To Capital Works		- <del></del>		
i)	Total Charges Chargeable to Revenue Expenses		i		

## Fixed Assets and Provision for Depreciation

Ferm No: 17

-		_		0 5 1	-			Presions Ven				F. P. 1:	
				Gnes Fixed !	stels			Provision For	Depreciation			Net Fixed Assi	<b>1</b>
IV.	ariculus .		At Begning of Year	Addition During Year	Adjustments & Deduction		Rate of Depreciation	1		Adjust-ments & Deduction	At End Of Year	At The beginne	At the End Of Year
F.II	L or restricts	_	01102	NAMES I (M)	DAMEGOR	1142	ochremen.	Ite	Danie Ira	IK DAUMANU	11.01	101 100	114
	land & Landright							-					
	Brilding and Civil Worts												
_	(dus)												
	liters 1												
Ī	(ties)												
	Seb-Total												
3	List Cable Networks etc.												
	विकासिक विकास करें विकास												
	Trips												
	Stragger Country as A Promotion												
	बिराह												
	tio.												
	freeziscos equiporal												
į	Meters												
	Velaides												
Ľ	hrine & fians												
	- St Maken												
	beti taker ever & pendare from valuation												
	to other items												
	Techt (1 to 10)												

Form No: F7

					Current Year					
	Gross Fixed Assets				Provision For Depreciation					ets
At Begning of Year	Addition During Year	Adjustments & Deduction	At the End Of Year	Rate of Depreciation	At Begning of Year	Addition During Year	Adjust- ments & Deduction	At End Of Year	At The beginns of Year	At the End O Year

.

Form No: F7

					Ensuing Year					
Gross Fixed Assets					Provision For	1	Net Fixed Assets			
At Begning of Year	Addition During Year	Adjustments & Deduction		Rate of Depreciation	At Begning of Year	Addition During Year	Adjust-ments & Deduction	At End Of Year	At The begning of Year	At the End O Year
					-					
					-		-			
	ļ			-		-	-		<del> </del>	
							<del>                                     </del>		+	<u> </u>
	<del>}</del>		1	-	-		<del>  _</del>	-	<u> </u>	
-										
					-					
	+			-	<del> </del>					
	+									
	<del></del>		+							
-	1				-	<del> </del>	+		+	

### Interest & Finance Charges

			Particulars	Previous Year	Current Year	Ensuing Year
			In Rs Crores	Actual	Projected	Projected
1	1		Interest and Finance Charges on Long Term Loans / Credits from			
			the Fls/banks/organisations approved by the State Government			
A						
4			LIC			
		2	REC			
_			PFC			
	Ш		Bonds			
		_	Bank/Fils			
			APDRP			
		7	Any Other			
			Total of I			
	Ш		Interest on Working Capital Loans Or Short Term Loans			
	$\Box$		Total of A: I + II			
В			Other Interest & Finance Charges			
		1	Cost of raising Finance & Bank Charges etc.			
			Interest on Security Deposit			
		3	Penal Interest Charges			
		4	Lease Rentals			
	П	5	Penalty charges for delayed payment for power purchase			
			Total of B			
C			Grand Total Of Interest & Finance Charges: A + B			
$\dashv$			Less: Interest & Finance Charges Chargeble to Capital Account			
D			Dess. Interest & Finance Charges Charge to Capital Account			
$\Box$						
Ε			Net Total Of Interest & Finance Charges : For Revenue Account: C D			

### Domestic loans, bonds and financial leasing

L 0.	Particulars		Opening Balance at the beginning of the year				Amount received during the Princi year			Inte	Closing Balance	
	In Rs Crores	Principal not Principal Interest overdue overdue overdue Total			Due	e Paid		Due Paid %				
	Financial Year*											
1	LONG-TERM											
1	LIC	_	-	+	-							
	REC											
	PEC											
	Bonds		igsqcup		$\perp$							
	Bank			-	$\perp$		<u> </u>	<u> </u>		_		
_	APDRP				$\downarrow$		_		L			
_	Any Other								L			
8			-	-	-	-	_		L	_		_
В	SHORT-TERM				$\pm$				-	-		
					F							
-	Tetal		+-	+-	+	-	+		-	-		

<sup>\*</sup>Note: Loanwise information to be provided for Previous Year, Current Year & Ensuing Year

# **Details of Expenses Capitalised**

Form No: F9

All figures in Rs Crores

			พ	
Sl.No.	Particulars Particulars	PY	CY	EY
		Actual	Estimated	Projection
	PROJECT WISE			
1	1 Interest & Finance charges Capitalised			
2	Other expenses capitalised:			
	a. Employee expenses			
	b. R&M Expenses			
	c. A&G Expenses			
	Total of 2			
	Grand Total			

# Debits, Write-offs and any other items

### Form No: F10

All figures in Rs Crores

Sl.No	Particulars	PY	CY	EY
		Actual	Estimated	Projection
1	Material Cost Variance (Audit Reports)			
2	Miscellaneous Losses And Write Off			
3	Bad Debt Written Off/Provided For			
4	Cost Of Trading & Manufacturing Activities			
5	Net Prior Period Credit/Charges			
	Sub-Total			
				· · · · · · · · · · · · · · · · · · ·
7	Less Chargible To Capital Expense			
-	Net Chargeable To Revenue			

Note

1 Action taken report on the material variance and responsibility fixed .

## Statement of Sundry Debtors and provision for Bad & Doubtful Debts

Ç

				All figures in Rs Crores
Sl.No.	Particulars Particulars	PY	CY	EY
		Actual	Estimated	Projection
1	Receivable from customers as at the beginning of the year			
2	Revenue billed for the year			
3	Collection for the year			
	Against current dues			
	Against arrears upto previous year			
4	Gross receivable from customers as at the end of the year			
5	Receivables against customers no longer availing services			
6	Receivables(4-5)			
7	% of provision			
8	Provision for bad and doubtful debts			

# Extraordinary Items

Sl.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
ì	Extraordinary Creditstinel.			
	subsidies aganst losses due to natural disasters			
	TOTAL CREDITS			
2	Extraordinary Debits (incl.			
	subsidies aganst losses due to natural disasters			
	TOTAL DEBITS			
	Grand Total			

# Net Prior Period Expenses / Income

Sl.No.	Particulars	PY.	CY	EY
		Actual	Estimated	Projection
A	Income relating to previous years:			
1	Interest income for prior periods			
2	Income Tax proir period			
3	Excess Provision for Depreciation			
4	Excess Provision for Interest and Fin. Charges			
5	Receipts from consumers			
6	Other Excess Provision			
7	Others Income			
	Sub-Total A			
В	Expenditure relating to previous years			
1	R&M Expenses			
2	Employee Cost			
	Depreciation		-	
4	Interest and Finance Charges		·	
5	Admn. Expenses			
6	Withdrawal of Revenue Demand			
7	Material Related			
8	Other			· · · · · · · · · · · · · · · · · · ·
	Sub-Total B			
	Net prior period Credit/(Charges): A-B			

# Contributions, Grants and subsidies towards Cost of Capital Assets

Form No: F14

SI No	Particulars	Previous Year			Curren	t Year	Ensuing Ye	ear
		Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year	Additions during the Year	e at the	Additions	Balance at the end of the Year
2	Consumer Contribution Towards Cost Of Capital Assets HT Subsidies Towards Cost Of Capital Grant Towards Cost Of Capital Assets							
	Total							

Jame of Transmission Lecture

Project-vier Schem-vier Capital Expension (New Projects & CNITY)

form to F15

L\	(Puticilar	Project Cast		Reason for cost	Projected Schedule		Į.	Expenditure up the and of preceding	1	Dedections Transfers	Transfer to Fized Assets	Source of Captia
			Revised ISD mater		Original completion date	Revised completion date					ľ	lastitutiouvise account available
	mailer'											
-	1	<del> </del>										
-	1		 	-	-							
-		<del> </del>										
				<del>-</del>								

Note: Electronic to be provided for Previous Year. Contract Year & Easting Year

<sup>\*</sup> Transferences

# Statement of Assets Not in Use

Form No: F16

All figures in Rs Crores

	Financial Year*				
SL No.	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal

<sup>\*</sup>Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

Investments

All figures in Rs								
Sl.No	Description of investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remárks		
			-					
_								
			<del>                                     </del>					
_								
			<del> </del>	<del> </del>	<u> </u>			
			<del> </del>	<del> </del>		<del> </del>		
				1	ļ			

<sup>\*</sup>Note:- Information to be provided for Previous Year, Current Year & Ensuing Year

# **Current Assets & Liabilities**

Form No: F18

All figures in Rs Crores

		All figures in Rs Crores							
SI.No	Particulars Particulars	PY	СУ	EY					
		Actual	Estimated	Projection					
A	Current Assets, Loans and Advances								
	Sundry Debtors								
	Inventories								
	Cash and Bank Balances								
	Loans and Advances								
В	Current Liabilities and Provisions								
	Current Liabilities								
	Provisions								
C	NET CURRENT ASSETS (= A - B)								

# Income Tax Provisions

Form No: F19
All figures in Rs Crores

SI.	Particulars	PY	CY	EY				
	lo Rs Crores	Actual	Estimated	Projection				
I	Provision Made/Proposed For The Year							
2	As Per Return Filed For The Years							
3	As Assessed For The Years							

### Name of Transmission Licensee

Credit/Debit Of Assessment Year(s) (Give Details)

**Existing Tariff Schedule** 

Total

Form No: Tla

		EXISTING TARIFFS									
St. No.	User Type	Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	i i harmac	Transmission Tariff (Rs/MW/month)						
1	7 (										
Ľ.	Licensee										
2	CPP wheeling										
3	HT consumer wheeling					_					
4	Other States energy wheeling										

# Proposed Tariff schedule

Form No: Tla

		PROPOSED TARIFFS							
Sl. No.	User Type	Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/MW/month)				
1	Licensee								
2	CPP wheeling								
3	HT consumer wheeling	u	<b></b>						
4	Other States energy wheeling								

### Name of Transmission Licensee

# Revenue from Current Tariffs in Ensuing Year

		1	1					
SI.No.	User Type	No. of consumers	Energy Wheeled (MV)	Maximum Demand (KVA)	Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/MW/ month)
	Licensee							
2	CPP wheeling							
3	HT consumer wheeling		·					
4	Other States energy wheeling							
	Total							

### Form No: T1b

Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	TOTAL BILLED AMT (RS.CRS) without tax	Existing Realization Rate (Rs/u)	transmission in
<b> </b>				

# Name of Transmission Licensee

### Revenue from Proposed Tariffs in Ensuing Year

SLNa.	User Type	No. of consumers	Energy Wheeled (MU)	Maximum Demand (KVA)	Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support Charges (Rs/KVA)	Transmission Tariff (Rs/MW/ month)
1	Licensee	-						
2	CPP wheeling	-					<del></del>	
3	HT consumer wheeling			<del>                                     </del>				
1	Other States energy whee	ling			<b>†</b>		<del>                                     </del>	
	· · · · · · · · · · · · · · · · · · ·	Ť						
-				-	-			
	Total	+		\			-	

Form No: Tlc

Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	TOTAL BILLED AMT (RS.CRS) without tax	Proposed Realization Rate (Rs/u)	Unit Cost of transmission in Rs/unit	Expected additional Revenue at proposed charges (Rs Crs) for Full Year	Proposed Percentage increase (%)
				<del></del>		

### Losses in the system

Form No: P1

	1		<del></del>	m:		All Figures in M
		Particulars	PY	СУ	EY	Remarks
			Actual	Estimated	Projection	
A	Losses	in EHT System (400 kV)				
	1	Energy received into the system				
	2	Energy sold at this voltage level				
_	3	Energy transmitted to the next (lower) voltage level				
	4	Energy Lost	<del> </del>			
	5	Total Loss in the system (1-3)/1	1			
В	Losses	in EHT System (220 kV)	+			
	1	Energy received into the system				
	2	Energy sold at this voltage level				
	3	Energy transmitted to the next (lower) voltage level				
	4 Energy Lost					
	5 Total Loss in the system (1-3)/1					
_	<u> </u>			ļ		
C	_	s in EHT System (132 kV)				
_	1	Energy received into the system				
_	2	Energy sold at this voltage level				
_	3	Energy transmitted to the next (lower) voltage level				
L	4	Energy Lost				
<u> </u>	5	Total Loss in the system (1-3)/1				
D	Lossa	s in EHT System (66 kV)	<del></del>	<del> </del>	ļ	
۳	1	Energy received into the system	<del>                                     </del>	<del> </del>		
	1 2	Energy sold at this voltage level		<del> </del>		
-	1 3			<del> </del>		
-	4	Energy Lost		<del>                                     </del>	-	
	5	Total Loss in the system (1-3)/1		<del>}</del>		
E	<del></del>	all Losses		<del> </del>		
-	l	Energy in (A1)	<del></del>	+		
-	1 2	Energy Out (A2+B2+C2+D2))		<del> </del>	<del> </del>	
-	1 3		<del></del>	<del> </del>		

# Status of Metering

_				DV (A stret	,				CV C-4-	-4-1	
⊣	<del></del>			PY (Actual	<del> </del>				CY (Estima	ite)	
		No of interface points at the end of Year	No of meters targeted to be installed during the Year		No of defective interface meters at the end of the Year	No of interface points without meters at the end of the Year	No of interface points at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of defective interface meters at the end of the Year	No of interface points without meters at the end of the Year
	Meters										
1	Licensee										
2	CPP wheeling										
3	HT consumer wheeling										
4	Other States energy wheeling										
$\vdash$	Electronic Meters										
1	Licensee										
2	CPP wheeling										
3	HT consumer wheeling										
1	Other States energy wheeling										
	Prepaid Meters										
	Licensee										
2	CPP wheeling										
1	HT consumer wheeling										
4	Other States energy wheeling										

Form No: P2

		EY (Estima	ite)	
No of interface points at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of defective interface meters at the end of the Year	No of interface points without meters at the end of the Year
		<u> </u>	<del> </del>	
			-	
		•		
<del></del>	<del> </del>			<del> </del>
	<del> </del>	<del> </del>	<del> </del> -	<del> </del>

### Voltage Profile

Form No: P3

Sl.No	Particulars	First six months of		Last six n	nonths of	For	the CY	Corrective	
	Substation wise*	Percentage of time when voltage was		Percentage of time when voltage was					
	At 220/132/66 kv side of transformer								
	(incoming point of 220 kv/132kV/66KV but	below	above	below	above	below	above		
	Include all feeders	(9%)	(6%)	(9%)	(6%)	(9%)	(6%)		
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
- 11									
12									
13									
14									
15									

<sup>\*</sup> Not The information may be furnished for five selected critical EHV substations.

# Frequency Excursion

Form No: P4

S.No	Particulars	First six months of the PY		Last six mon	ths of the PY	For t	be CY	Reasons For Failure
		< 48.5 Hz	>50.5 Hz	< 48.5 Hz	> 50.5 Hz	<48.5 Hz	> 50.5 Hz	
1	April							
2	May							
3	June							
4	July							
5	August							
6	September							· fin
7	October							
8	November							
9	December							
10	January							
11	February							
12	March							
	Total							

Abstract of outages due to tripping in HT feeders

Form No: P5

	Particulars			Cu	Corrective Measures					
	Feeder & S/S details		Time Of Outage					Of Outa	ge	Proposed In the
		Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	Ensuing Year to Avoid Trippings
1	400 KV Feeders						#			
2	220 KV Feeders						+			
3	132 KV Feeders		-	<u> </u>			<del> </del>			
4	66 KV Feeders		-				-			
5	Power Transformer		<del>                                     </del>			ļ				
			<del> </del>							
							-			

### Name of Transmission Licensee

D. H	f.Tfarmana
railure (	f Transformers

Form No: Po

S.No	Particulars		Previ	Previous Year		Year	Reasons For Failure & Corrective Actions proposed to minimise
			Number	%	Number	9/0	
}	EHT Transformer	Auto Transformer					
		Power Transformer					
2	Power Transformer (HT)						

# Major System Disturbances (Grid Disturbances)

Form No: P7

Sì.No.	Particulars	PY	CY
ļ	N b. 6 E. b. b. c. ( Major C. d. Collowso)		
	Number of disturbances ( Major Grid Collapse)	<del> </del>	
2	Total Duration of Disturbances		,
	Estimated unserved energy due to such interruption		
	Number of occassions when State system was isolated from the		
	Regional Grid due to system disturbance affecting power supply in		
4	the State.	<del> </del>	
	Number of occassions when system remained stable after having		
5	being isolated from the Regional Grid due to system disturbance.		
6	Remedial measures to prevent grid System disturbance.		

### Name of Transmission Licensee

### Electrical Accidents-

77 Nr. D

t at the UNIX	P	Previous Year				urrent Yea			
Feeder & S/S details	Fatal		Non-Fatal		Fatal		Non-Fatal		
	Human	Animal	Human	Total	Human	Animal	Human		Corrective Measures Proposed In The Ensuing Year to Avoid Accidents
Total									
	Feeder & S/S details	Feeder & S/S details F Human	Feeder & S/S details Fatal Human Animal	Feeder & S/S details Fatal Non-Fatal Human Animal Human	Feeder & S/S details Fatal Non-Fatal Human Animal Human Total	Feeder & S/S details Fatal Non-Fatal Fatal Human Animal Human Total Human	Feeder & S/S details Fatal Non-Fatal Fatal Human Animal Human Total Human Animal	Feeder & S/S details Fatal Non-Fatal Fatal Non-Fatal Human Animal Human Total Human Animal Human	Feeder & S/S details Fatal Non-Fatal Fatal Non-Fatal Human Animal Human Total Human Animal Human Total

#### Peak Demand in MW

Form No: P9

SI.No.						Previous Year	Current Year	<b>Ensuing Year</b>
	Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projection
	FY (n-5)	Actual FY (n-4)	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)
! Peak Period								
a) Winter								
b) Summer								
c) Other		,						
2 Maximum Peak Demand								
a) Restricted								
b) Unrestricted								
3 Peak Availability Assessed By Transco								
4 Shortfall in meeting Peak Demand								
a) Restricted								
b) Unrestricted								

Notes:- Details of Peak Demand and Load Rostering may be provided along with this format ie., in terms of MW, MU and number of hours per day.



# Name of Transmission Licensee Key Ratios Form No: P10

S. No	Particulars	PY	CY
		Actual	Estimated
A	Financial & Material Management		
1	Annual capital expenditure net book value		
2	Transmission cost Energy sales across voltage categories		
3	Employee cost as a percentage of total cost		
4	Operating expenses / Revenue from Sale of power		
5	Cost of capital .		
6	Debt Service Coverage Ratio		
7	Stores Inventory/1000 Km of Transmission lines		
9	Working Capital to Revenue from Transmission of power		
В	HR Management		
1	Employees per 1000 customers		
2	Employee cost per unit of transmitted energy		
3	Training participation days per employee		
D	Operational Performance		
1	Unplanned outage total outage (Fault breakdown / total outage)		
	Annual replacement rate of Power transformers (%): (Power Transformers replaced		
1	/ Transformers in service)		

		NAME OF DIS	TOTOLITION LICENSES Annex
		NAME OF DIS	TRIBUTION LICENSEE
RM	ATS FOR	RR & TARIFF	FILING BY DISTRIBUTION LICENSEES
-	· · · · · ·	L	
13	Sheet	SI	Profit & Loss Account
2	Sheet	S2	Balance Sheet
3	Sheet	S3	Cash flow statement
4	Sheet	\$4	Annual Revenue Requirement
5	Sheet Sheet	S5	Reasonable Return  Expenditure Allocation into Fixed, Variable & Other Costs
위	Sheet	\$6 \$7	Energy Balance
8	Sheet	28	Energy Balance Truing Up
	inancial Fo		
9	Sheet	FI	Revenue from Tariff and Charges
10	Sheet Sheet	F1a F2	Projection of sales, consumers & connected load Revenue Grants & subsidies
12	Sheet	F3	Other income
13	Sheet	F4	Summary of HP Own Generation & Power Purchase
14	Sheet	F4a	Power purchase Details
151	Sheet	F4b	Intra State Transmission (TRANSCO) Charges
16 17	Sheet Sheet	F5 F6	R&M Expenses Employees' Cost & Provisions
8	Sheet	F6a	Employee Cost & Provisions  Employee Cost Wing Wise
19	Sheet	F6b	Retirement Pattern
20[	Sheet	F7	Administration & General Expenses
211	Sheet	F8	Statement of Fixed Assets and Depreciation
22	Sheet	F98	Interest & Finance charges Domestic loans, bonds and financial leasing
24	Sheet	F10	Details of Expenses Capitalised
25	Sheet	FII	Other Debits
26	Sheet	F12	Statement of Sundry Debtors & provision for bad & doubtful debtors
27	Sheet	F13	Extraordinary Items
28	Sheet Sheet	F14 F15	Net Prior Period Expenses/Income Contribution Grants & subsidies towards Capital assets
30	Sheet	F16	Project-wise / Scheme-wise Capital Expenditure
31	Sheet	F17	Statements of assets not in use
32	Sheet	F18	Investments
33	Sheet	F19	Current Assets and Liabilities
	ariff Forma	IS T1	
34 35	Sheet Sheet	T2	Existing & Proposed Tariff  Revenue from Current Tariffs in Ensuing Year
36	Sheet	13	Revenue from Current Tariffs in Ensuing Year Revenue from Proposed Tariffs in Ensuing Year
F	erformance	Formats	
37	Sheet	Pl	Revenue Arrears and Agewise Analysis
38	Sheet	Pla P2	Revenue Arrears of Government and Agewise Analysis
39 40	Sheet Sheet	P2a	T&D Losses in LT and HT System  Losses in 33 KV system
41	Sheet	P2b	Losses in 22 KV system
12	Sheet	P2c	Losses in 11 KV system
43	Sheet	P2d	Losses in LT system
4	Sheet Sheet	P3	Voltage Profile
131	Sheet	P5	Technical Parameters
17	Sheet	P6	Abstract of outages due to tripping in HT feeders
18	Sheet	P7	Failure of Transformers
19	Sheet	P8	Billing Periodicity
50	Sheet Sheet	PIO	Electrical Accidents Peak Demand
52	Sheet	PII	Release of Customer bills
53	Sheet	P12	Key Ratios
4	Sheet	P13	Debt Restructurine
3	Sheet Sheet	P14	Release of New service Connections Status of Metering
7147	tone for the	Itility:	
1 3	lectronic co	py in the form of (	D/ Floppy Disc shall also be furnished nature and the utility may align the line items to its chart of accounts
2 1	here format	are indicative in	nature and the utility may align the line items to its chart of accounts
-	Ý	Previous Year	
70	₩	Current Year	
	Ý	Ensuing Year	

		ibution Licensee	Form No: S1	
ron	t & Loss Account	1	All figures in	
	Downianlows	PY	CY	EY
	Particulars	Actual	Estimated	Projection
_	Revenue			See La
1	Revenue from sale of power			
	Other Non-tariff income			
	Revenue subsidies			1,000
	Total Revenue or Income			
				4
	Expenditure	4 T		TO LET UN S
	Purchase of Power from HP Own Stations			1-
	Purchase of Power from Other Sources			
	Intra-State Transmission Charges			
4	Repairs and Maintenance			. 4-
	Employee costs		i	
-6	Administration and General expenses		·	<u> </u>
	Net prior period credit charges			
{	Other Debits, Write-offs			
9	Extraordinary items			1
1	Less: Expenses Capitalized			্ ভূ
				10.7 (17gg
C	PBDIT	-4		
				7-7-
D	Depreciation and Related debits			m 1 / :
E	PBIT			1 19
	1 Interest & Finance Charges			
	2 Less: Interest Capitalized		7	1
F	Total Interest and Finance Charges		1 d	
				12.1
G	TOTAL EXPENDITURE			· ,2 = 1
				1-15
H	Profit/Loss before Tax			
				saont i
1	Income Tax			100 227
				37
J	Profit/Loss after Tax			1 1731

		of Distribution	Licensee		
Balan	ce Sheet			Form No: S2	
				All figures in	Rs Crores
	Particulars		PY	CY	EY
		ž	Actual	Estimated	Projection
		1			
I	. SOURCES OF FUNDS	1		1	
	A) Shareholders' Funds			1	
	a) Share Capital			1	
<b></b>	b) Reserves and Surplus				
	B) Special Appropriation towards Project Cost				
	C) Loan Funds				
	a) Secured Loans				
	b) Unsecured Loans				1
	D) Other sources of Funds	-			
	a) Capital contributions from consumers			T	
	b) Consumers' Security Deposits				
	TOTAL SOURCES OF FUNDS			1	
11	APPLICATION OF FUNDS  A) Fixed Assets				
	a) Gross Block	+		-	
	b) less: Accumulated Depreciation			-	
	c) Net Block	+	ļ		
	d) Capital Work in Progress			<del> </del>	
	e) less: Amount wrtitten off till date	<del> </del>		<del> </del>	
	Di I			<del> </del>	
	B) Investments	<del> </del>			
		<u> </u>		<del>                                     </del>	
	C) Current Assets, Loans and Advances				
	i) Current Assets			l	
	ii) Loans & Advances				
	D) less: Current Liabilities and Provisions				
	i) Current Liabilities				
	ii) Provisions				
	E) Net Current Assets				
	F) Miscellaneous Expenditure to the extent not				
	written	11			
	TOTAL APPLICATION OF FUNDS				_

h Flow	Name of Distribution Licenses	:		Form No: 83 All figures in	Rs Crores
_	Particulars		PY	CY	EY
_			Actual	Estimated	Projectio
	Net Funds from Operations:				
1	A. Net Funds from Farmings.			T	
-	Profit before Tax				
-	Less.				
	Subsidy and Grants				
+	Income Tax payment during the year				
+	Total of A				
-	B. ADD Debits to Revenue Account not requiring Cash Outflow.				
	(i) Depreciation				
-	(iii) Amortisation of Deferred Cost				
-	(iii) Amortisation of Intangible Assets				
-	(iv) Investment Allowance Reserve				
-	(v) Others, if any				
-	Total of B		<del></del>		
			<del></del>		
-	C1.ESS. Credits to Revenue Account not invloving Cash Reccipts:				
-	11) Depreciation				
	(11)				
	Total of C		<u> </u>		
	Net Funds from Earnings (A+B-C)				
2	Contributions, Grants and Subsidies towards Cost of Capital Assets				
1	Security Deposit from consumers				
4	Proceeds from disposal of Fixed Assets				
4	Total Funds from Operations (1+2+3+4)		-		
D.	Net Increase/(Decrease) in Working Capital				
	A. Increase/(Decrease) in Current Assets				
	a) Inventories				
	b) Receivables against sale of power				
+	c) Loans and Advances				
_	d) Sundry Receivables				
	Total of A				
-	B. Increases Decrease) in Current Liabilities:				
-	a) Borrowings for working capital			<del></del>	
	b) Other Current liabilities - Power purchase				
-	· Others				
-	Total of B				
-	Net Increase/(Decrease) in Working Capital (A - B)				
	-				
-7	Net Funds from Operations before Subsidies & Grants (5-6)				
8	Receipts from Revenue Subsidies and Grants			<del> </del>	
otal i	Net Funds from Operations including Subsidies & Grants (7+8)				
				ļ	
11	Net Increase (Decrease) in Capital Liabilities:				
	A Fresh Borrowings				
	(a) State Loans				
	(b) Foreign currency Loans/Creditis				
	(c) Other Borrowings				
$\bot$	Total of A				
$\perp$	B. Repayments				
	Repayment of Principal			L	
	(a) State Loans				
	(b) Foreign currency Loans/Creditrs				
	(c) Other Borrowings				
					1
	Total of B			1	
otal II	Net Increase (Decrease) in Capital Liabilities (A - B)		-	1	
				T	
111	Increase/(Decrease) in Equity Capital				
T				1	L
IV	Total Funds available for Capital Expenditure ([+1]+111)				Ι
1	Funds Utilised on Capital Expenditure:				
	(a) On Projects				
	(b) Released Assets reissued to works			1	
-	(c) Intangible Assets			1	<del>                                     </del>
$\overline{}$	(d) Defered Costs			+	
-	Total of V		<del></del>		<del></del>
VI	Net Increase/(Decrease) in Investments		<del></del>	<del> </del>	
VII				<del> </del>	<del> </del>
	Net Increase/(Decrease) in Cash & Bank Halance (IV V - VI) Add Opening Cash & Bank balances		-	<del> </del>	
VIII			1		I

	Name of Distribution Licensee	<del></del>		
Annual	Revenue Requirement		Frame No. C4	
Aimua	Revenue Regulieniem		Form No: S4	
<del></del>	Particulars	PY	All figures in I	
}	rarticulars .	Actual		EY
		Actual	Estimated	Projection
	Power Purchase or Energy Available (MU)		<del> </del>	<b></b>
<b></b>	Sale of Power (MU)		+	
	Loss %			
	LUSS 70		1	
-	Receipts		+	
	Revenue from tariffs & Miscell. Charges	<del></del>	+	
	Subsidy from Govt.		-	
	Total		<del> </del>	
	10(4)	-+	<del> </del>	
	Expenditure		<del> </del>	
	Purchase of Power from Own Stations	<del>-  </del>	<del> </del>	
	Purchase of Power from Other Sources			
	Intra-State Transmission Charges			
	R&M Expense	<del></del>	-	
	Employee Expenses	<del></del>	<del> </del>	
			<del> </del>	
	A&G Expense Depreciation		<del> </del>	
	Interest & Finance Charges	<del></del>		
	Less: Interest & other expenses capitalised			
	Other Debits (incl. Prov for Bad debts)			
- 1	Extraordinary Items		<del>                                     </del>	
K	Other (Misc.)-net prior period credit		<del> </del>	
<u>'</u>	Total		<del> </del>	
	Total		<del> </del>	
	Reasonable Return	-+	<del> </del>	
	I/Casonapic i/Ccui ii		<del> </del>	
<u> </u>	Other Income		<del> </del>	
<del>- "</del>	Other Income		<del> </del>	
-	Annual Revenue Requirement (2)+(3)-(4)			
- 3	Annual Merenac Medan currin (2) (5)-(4)	-		
<u> </u>	Surplus(+) / Shortfall(-): (1)-(5)			
	before tariff revision			
7	Tariff Revision Impact			
<u>-</u>		1		
8	Surplus(+) / Shortfall(-): (6)-(7)	1		
	after tariff revision	1		

	Name of Distribution Licensee							
leasonable Return			Form No: SS					
			All figures in R	s Crores				
Particulars		PY	CY	EY				
		Actual	Estimated	Projection				
For Example:								
Shareholders' Funds		· · · · · · · · · · · · · · · · · · ·						
1 Share Capital								
2 Reserves and Surplus								
Total Equity								
Return as a % of Equity (16%)								

			tame of	) Satribution	a Liceasce							
Rependiture Allocation into Fixed, Variable & Other Costs Form No: S ; All injures in R												
Particulars		Previous Year				Current Year				Ensuing \	ar	
	Fixed	Variable	Others	Total	Fixed	Variable	Others	Total	Fired	Variable	Others	Total
Expenditure												
I Power Purchase												
2 Repairs and Maintenance												
3) Employee Costs												
4 Admin and General Expenses												
S Depreciation and related dis												_
6 Interest & Finance charges												
Sub-Total												
Less: Expenses capitalised												
- bucrest & Finance Charges capitalised												
- Other Expenses caputilised												
Sub-Total												
7 Other Debits (incl. Bad debts)						•						
8 Extraodinary lams												
9 Total Expenditure												

Name of Distribution Licensee Energy Balance			Form No: S
Particulars	PY	CY	EY
	MU	MU	MU
1 Purchase of Power		•	
Power from Own Stations			
Power from Other Sources Total Power Available for Sale or Energy Input  Energy Sales within the state a) LT Sales			
Total Power Available for Sale or Energy Input			
2 Energy Sales within the state		-	
b) HT Sales			
c) EHT Sales			
Total Energy Sales			
3 Distribution Loss			
4 Intra State Transmission Loss			1
5 Net Energy Requirement for sale in state			
6 Energy available for inter state sale		+	
7 Inter State Transmission Loss			
8 Tradable Power		+	<del> </del>

#### Name of Distribution Licensee

### Truing Up

Form No: S8

All figures in Rs Crores **Particulars** Approved Actual Power Purchase or Energy Available (MU) Sale of Power (MU) Loss % 1 Receipts a Revenue from tariffs & Miscell. Charges b Subsidy from Govt. Total 2 Expenditure a Purchase of Power from Own Stations b Purchase of Power from Other Sources c Intra-State Transmission Charges d R&M Expense e Employee Expenses f A&G Expense g Depreciation h Interest & Finance Charges i Less: Interest & other expenses capitalised i Other Debits (incl. Prov for Bad debts) k Extraordinary Items | Other (Misc.)-net prior period credit Total 3 Reasonable Return 4 Other Income 5 Annual Revenue Requirement (2)+(3)-(4) 6 Surplus(+) / Shortfall(-): (1)-(5) before tariff revision 7 Tariff Revision Impact 8 Surplus(+) / Shortfall(-): (6)-(7)after tariff revision

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	No	(In lead)	(in Mus)	(RemCr)	(RsmCr)	(Rsm(r)	(P/U)		(%)		1
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	Supply (Supply )	Consumers  No  No  Semply  Semply	Consumers Load councited  No. (In kw)  Stoply  Stoply	Consumers [Load connected]  No. (In kw) (In Mus)  Supply  Supply	Consumers [Load   Unit sold   Rev from fixed charges    No (In kw) (In Mus) (Rs m Cr)  Scoply  Scoply  Scoply  Previous   Previous    Pre	Consumers Load Connected Charges Rev from Rev from fixed charges  No (In Iw) (In Mus) (Rs m Cr) (Rs m Cr)  Sepply  Supply  Supply  Previous Year (Actus)	Consumers Load Connected Wint sold Rev from Rev from Total resease (each uting charges)  No. (In kw) (In Mus) (Rs m Cr) (Rs m Cr) (Rs m Cr)  Stoply  Stoply  Stoply  Previous Year (Actum)	Consumers Load variable charges charges ED, Cess) (excluding ED, Cess)  No. (In kw) (In Mus) (Rs m Cr) (Rs m Cr) (Rs m Cr) (P/U)  Serpely  Serpely  Previous Year (Actual)  Total revenue Realization random fixed charges ED, Cess) (excluding ED, Cess)  (excluding ED, Cess)  (seeply)  Serpely  Previous Year (Actual)	Consumers Load Unit sold Rev from Saniable charges charges (excluding ED, Cess)  No (In Iwa) (In Mas) (Rs m Cr) (Rs m Cr) (Rs m Cr) (PU) (Rs is Cr)  Sraphy  Sraphy  Previous Year (Actual)   Cotsurers Lead connected fined charges charges (Restauto) Collection trainble charges (Restauto) Collection (eachding ED, Cess) (eachding ED, Cess	Previous Year (Actuall)  Consumers Load Unit gold Rev from Rev from fload variable clarges charges Cha	

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At Projection of sales			<del></del>	_	_	<del></del>		1
					1	PY	CY	EY
In Million Units	Actual	Actual	Actual	Actual	Actual	Provisiona		Project
Category	FY (n-5)	FY (n-4	FY (n-3)	FY (n-2	FY (n-1	) FY (n)	FY (n+1	FY (n+
1   1   Consumers						1.		1
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2 Domostic							$\overline{}$	1
0 - 45								
46 150								
151 & uhove					I		1	
2 NDNCS								
0 - 20 kW								1
20 - 100 kW								
3 Commercial Supply								
0 20 kW								
20 - 100 kW								
Above 100 kW			L			I	I	
4 Small & Modium Industrial Power Supply								
0 - 20 kW								
Above 20 kW						L	I	
5 LT Agriculture Pumping Supply							1	
6 LT - Water (& Irrigation) Pumping Supply				Γ			T	
7 Street Lighting Supply				I		L		
8 Bulk Supply			I	$\Gamma$			1.	
9 Temperary Supply								
Sub Total				1				
1 H Consumers								
1 HT - NDNCS								
0 - 20 kW							1	1
20 - 100 kW								f
2 HT Commercial Supply								
0 - 20 kW								
20 - 100 kW								
Ahove 100 kW		·						
3 HT - Lurge Power Supply								
4 HT - Water (& Irrigation) Pumping Supply			-					
5 HT - Bulk Supply								
Sub Total								
H 133 Consumers						t — ———		-
I EHT - Large Power Supply								
Sub Total								
Cennyl Total								
Note. The projections of the Licensee sh	ould be mat	ched with	any long t	erm forec	ustimo siu	dies that drain	Not Fin	
Projection of Number of Customers	TO THE CONTRACT							
						Previous Ye	Current Y	Ensuing
	Actual	Actual	Actual	Actual	Actual	Provisional	Estimate	Projectio
Category			PY (n-3)				15 (n+1)	
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0110	Name of Dis	tribution Licensee	Form No: F	72
eve	lide & Capital Subsidies		1011111011	<u> </u>
	Particulars	PY	CY	EY
	In Rs Crores	Provisional	Estimate	Projection
	Revenue Subsidies And Grants			
1				
2				•
	Sub-Total -			
3	Capital Subsidies And Grants			
- 2				
	3			
	Sub-Total			
	Total			
	Actual Flow of Funds	PY	CY	EY
	In Rs Crores	Provisional	Estimate	Projection
	Balance Subsidy for Previous years Receivable			
	2 Subsidy Due for the year			
	3 Total Subsidy Receivable			
	4 Cash			
	5 ED Adjustment/Retained			
	6 Cess Adjustment/Retained		1	
	7 Central Assistance Adjustment			
	8 Adjustment of Penal intt on ED & Cess			
	9 Adjustment of Past Loans		T	
	0 Recievd as Adjustment from State Govt.		1	1
1	1 Adjustment of Interst on Loan			
	2 Total Subsidy Received		1	
			1	
	13 Balance Subsidy Receivable: (3)-(12)			

Incar	Name of ne from investments and Non-Tariff Income	Distribution		Form No: F3	
ццеон	Re-Hom investments and-non-latin income			rorm No. F.	<u>'</u>
	Particulars		PY	CY	EY
	Figure in Rs Crore		Provisional	Estimate	Projection
4	Least Coll Description				
A	Income from Investment, Fixed & Call Deposits			<del></del>	
	Interest Income from Investments				
	2 Interest on fixed deposits			<del> </del>	
	3 Interest from Banks other than Fixed Deposits				<u> </u>
	4 Interest on (any other items)			<b> </b>	
	Sub-Total Sub-Total				ļ ——
В	Non Tariff Income				
	I Interest on loans and Advances to staff			<del>                                     </del>	
	2 Interest on Loans and Advances to Licensee				
	3 Interest on Loans and Advances to Lessors				
	4 Interest on Advances to Suppliers / Contractors				
	5 Income from Trading (other than Electricity)				
	6 Gain on Sale of Fixed Assets				
	7 Income/Fee/Collection against staff welfare activities				
	8 Miscellaneous receipts				
	9 Delayed payment charges from consumers				
	10 Meter Rent				
	11 Recovery from theft of energy				
	12 Wheeling charges				
	13 PLEC & PLVC Charges				
	14 Misc. charges from consumers				
	15 Surcharge on Non Payment of subsidy by Govt				
	16 Surcharge for LVSS				
	17 Income from Other Business				
	18 Contract Demand Violation Charges				
	19 Harmonic Injection Violation Penalty				
	20 Disturbing Load Penalty				
	21 Less: Rebate for supply at higher voltage				
	Sub-Total				
	Total				
	Note: A report on Harmonics should also be enclosed				

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SI No		Plant Capacity (MW)	HPSÉB's Share in %	HPSEB's Share in	Energy Units (MU)	Rs Crs.	Paise/U	Energy Units (MU)	Rs Crs.	Paise/U nit	Energy Units (MU)	Rs Crs.	Paise/I
HP	Own Stations								-			-	
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L	Unallocated	1					<u> </u>		<u> </u>			L	L
<u>_</u>	Salai												
⊢	MW)	+	<del></del>		<del></del>	<del> </del>	ļ	-	ļ	<u> </u>			L
-	(3.14 MW) Ganga(7.7	+	+	+	+	-	-	+	-				
-	PSEB	+	<del> </del>	+		+	-	<del> </del>	-		<del> </del>		
1	Share 45Mt	1	1	<del> </del>	+	1	<del>                                     </del>	<del> </del>	+	-		-	<del>                                     </del>
Г	Share, At					1	1	1	1	1	-	T	1
C	Banking												
L	Purchase	1	1	1					$\Box$				
⊦	UPSEB	+	+			-	-	<del></del>	-				
-	(Yamuna NTPC		+	+	+	+		<del> </del>	+-	<del> </del>			<del> </del>
۲	MWI	+	+	+	+	1-	<del> </del>		+	<del> </del>			
۲	(16 5 MW)		1	1	1	1	+	<del> </del>	-	<del>                                     </del>	<del> </del>		<del> </del>
Г	i(7)										<b></b>		
	(1(12)												
-	Anta -I(14	2)	4			-							
1	1(22.36) (25.39)	+	<del></del>	+		-		<del> </del>	+		ļ	<b>—</b>	-
Ĺ	Thermal		<del></del>	+		-	1-	<del> </del>	-	4	<del> </del>		<b>-</b>

Station wise	Details for F	ower P	urchas	e from Other	Sources	Name of	Distributio	n Licensec	,	F	orm No: P4s	ı
MONTH	Plant Interface Point Capacity	UTILI SHAR		Total Fixed or Capacity Charges		Energy Share to be recd by the utility		Energy Units recd by utility at its periphery	Fixed or Capacity charges	Var Charges/Ener gy Charges	Incentive/P enalty to gen	Wheeling Charges to PGCIL
	MW	MW	%	Rs Cr	MU	MU	9/0	MU	p/u	p/u	ט/ק	p/u
l	2	3	4	5	6	7	8	9	10	11	12	13
Арпі												
May												
June												
July												
August												
September												
October												
November												
December												
January												
February												
March								٠.				
TOTAL												
	or the past pe	riod due	to rev	ision of energy	account/ tai	rif revision						
Total Cost												
Notes:			-									

<del></del>			<del></del>	Τ		7
				ļ. ———	· ,	····
		<del> </del>			i	t
		of energy recd at interface point	Cost of power	at each interface p	oint	
;			Fixed or Cap charges	Variable/Energy or Royalty for GoHP	Other charges	TOTAL
p/u	p/u	p/u	Rs Cr	Rs Cr	Rs Cr	Rs Cr
14	15	16	17	18	19	20

Intra S	State Transmission (TR	ANSCO) Char		of Distribution	icensee	1	!	<del></del>		Form No: F41	)
SI.No	User Type	Energy Wheeled (MU)	Maximum Demand (KVA)	Monthly Fixed Charge per Connection (Rs.)	Monthly Capacity Charge (Rs/KVA)	Grid Support	Transmission Tariff (Rs/KW/mont b)	Total in Rs.	Variable Charges Total in Rs. Crs.	TOTAL BILLED AMT (RS.CRS) without tax	Unit Cost of transmission in Rs/unit
-	Financial Year*			1							
	Timeter 1 out										
-											
	Total		·								
									-		
	Note:- Information to b	ne provided for	Previous Year	Current Year	& Ensuing Ye	ar ,			<del></del>		

		istribution Licensee		
lepair d	k Maintenance Expenditure	İ	Form No	o: F5
SLN Par	ticulars	PY	СУ	EY
Fig	ure in Rs Crore	Provisional	Estimate	Projection
l Pla	nt and Machinery			
2 Bu	ilding			
3 Civ	ril Works			
4 Hy	draulic Works			
5 Lin	tes, Cables Net Works etc.			
6 Ve	hicles			
7 Fw	miture and Fixtures			
8 Of	fice Equipments			
9 Sp	are Inventory for maintaining Transformer redundancy			
10 Su	b station maintenance by private agencies			
11 Ar	ny other items (Capitalisation)			
	Total			

Employee	Cost and Provisions	me of Distribution (.		Form No:	F6
	Particulars		PY	CY	ΕY
			Provisional	Estimate	Projection
	Employee Strength				
	Working Strength At The Beginning Of The Year				
	Employee Category		T		1
1	Member				
2	Chief Engineer				
3	Superintendent Engineer				
4	Executive Engineer				
5					
			1		
			<del></del>		
	Total	<u> </u>	<del></del>		<b>_</b>
-+-	Sanctioned Strength At The Beginning Of The Year		<b></b> _		<del></del>
	Employee Category		+		
1	Member	<del> </del>	+	+	-
3	Chief Engineer Superintendent Engineer	<del> </del>	+	+	+
4			<del> </del>	+	+
5	Executive Engineer		<del> </del>	+	+
<del>-  </del> ^-	Total	<del> </del>	+	+	+
-	Total		<del>                                     </del>	+	+
	Employee's Cost	<del></del>			
1	Salaries				
2	Dearness Allowance				
3	Other Allowances & Relief				
a	Allowance details				
b					
c					
d					
4	Medical Expenses Reimbursement				1
5	Leave Travel Assistance				
6	Fee & Honorarium				
7	Incentives/Awards Including That In Parmership Project (Specify		ì		
	Items)		ļ		<del></del>
8	Earned Leave Encashment			<del> </del>	+
9	Tution Fee Re-Imbursement			<del> </del>	<del> </del>
10	Leave Salary Contribution			<del> </del>	+
- 11	Payment Under Workman'S Compensation And Gratuity			<del> </del>	<del> </del>
12	Subsidised Electricity To Employees Staff Welfare Expenses		<del></del>	<del> </del>	<del> </del>
113	Apprentice And Other Training Expenses				1
+	Payment/Contribution To PF Staff Pension And Gratuity				
	1 Terminal Benefits				
_	a) Provident Fund Contribution				
	b) Provision for PF Fund - Invested				
T	Not Invested				
-1	c) Pension Payments			<del> </del>	ļ
	d) Gratuity Payment			<del> </del>	<del> </del>
	e) Leave Encashment Payment				
4	2 Any Other Items				-
	Total D			<del> </del>	<del></del>
	Bonus/Fxgratia To Employees Grand Total			<del> </del>	
	Chargeable To Construction Works				
	Balance Item 'F' Apropriate For (F)-(G)				
-	Relevant Indices Of Wages Increase (As At The Beginning & h	nd Of The Year)			
	WPI				
	CPI				<u></u>
	D A Rate			L	L

# Name of Distribution Licensee

# Employee Cost and Provisions

Form No: F6a

		Particulars		PY	CY	EY
	_	Wing Wise Details - FAO, Civil, Head Office, etc		Prov	Esti	Proj
		Employee's Cost				<u> </u>
1		Salaries				,.
2		Dearness Allowance				
3		Other Allowances & Relief				-,
a		Allowances details				
						-
_						
$\top$						1
4		Medical Expenses Reimbursement				
5	_	Leave Travel Assistance		<b> </b>		
6	_	Fee & Honorarium		1	$\neg$	
		Incentives/Awards Including That In Partnership Project				
7		(Specify Items)		1		
8	_	Earned Leave Encashment		<del>                                     </del>		
9	_	Tution Fee Re-Imbursement				-
	0	Leave Salary Contribution		<del>                                     </del>		+
_	1	Payment Under Workman'S Compensation And Gratuity		<del>                                     </del>		+
	2	Subsidised Electricity To Employees			_	+
	13	Staff Welfare Expenses		<del>                                     </del>		<del></del>
7		Apprentice And Other Training Expenses			+	1
,		Payment/Contribution To PF Staff Pension And Gratuity				1
		Il Ferminal Benefits				1
		a) Provident Fund Contribution				h ;
		b) Provision for PF Fund - Invested		<b>†</b>		
	_	Not Invested				
		c) Pension Payments				
		d) Gratuity Payment				
		2 Any Other Items				
		Total D				3
E		Bonus Exgratia To Employees		1		
F		Grand Total				
G		Chargeable To Construction Works				
		Balance Item 'F' Apropriate For (F)-(G)				
		Relevant Indices Of Wages Increase (As At The Beginning &	End Of The Ye	ar)		+
		WPI		T		1
		CPI				
	1	D A Rate				

T	Particulars - Wing wise (FAO, Civil, HO, Administration, etc)	FY05	FY06	FYOT	FY08	FY09	FYIO	FYII	FY12	FY13	FY14	FY!
	Employee Strength					$\neg$	7					
	Working Strength At The Beginning Of The Year											
	Employee Category											
1	Member											
2	Chief Engineer											
3	Superintendent Engineer											
4	Executive Engineer											
5												
	Total											
	Sanctioned Strength At The Beginning Of The Year											
Ι	Employee Category											
1	Member											
2	Chief Engineer -											
3	Superintendent Engineer -										$\downarrow$	
4	Executive Engineer								$\perp$		$\perp$	_
5												
Γ												

		ame of Distribution Lice	13cT	Form No: F	7
nein:	stration & General Expenses	·		POPIU NO: P	<del>′</del>
1	D. et al.	<del> </del>	PY	CY	EY
o.	Particulars		Provisional	Estimate	Projection
_	in Rs Crores	<del> </del>	Frovisional	Estimate	Projection
_	Administration Expenses				
1	Rent rates and taxes (Other than all taxes on income and profit)				
2	Insurance of employees, assets, legal liability				
	Revenue Stamp Expenses Account				
	Telephone, Postage, Telegram, Internet Charges				
5	Incentive & Award To Employees/Outsiders				
	Consultancy Charges				
	Technical Fees				
_	Other Professional Charges				
	Conveyance And Travel (vehicle hiring, running)			1	
	HPERC License fee				·
	Plant And Machinery	-	1		
	Security / Service Charges Paid To Outside Agencies	<del> </del>	<del> </del>		<del>                                     </del>
	Regulatory Expenses	<del> </del>	<del> </del>	+	<del> </del>
	Ombudsman Expenses	<del> </del>	<del>                                     </del>		<del></del>
_		<del> </del>	-		-
13	Consumer Forum		<del> </del>		
_	Sub-Total of Administrative Expenses		<del> </del>		-
_		<del> </del>	-		<del>                                     </del>
	Other Charges	<del>                                     </del>		<del></del>	
	Fee And Subscriptions Books And Periodicals	<del> </del>	<del> </del>		<del></del>
	2 Printing And Stationery				
	Advertisement Expenses (Other Than Purchase Related) Exhibition &	1			
	3 Demo.	<del> </del>	<del> </del>		<b>├</b>
	4 Contributions Donations To Outside Institute / Association	<del></del>	<del> </del>		
	5 Electricity Charges To Offices	<b></b>	<del> </del>		
	6 Water Charges				
	7 Any Study - As per requirements		ļ		
	8 Miscellaneous Expenses				<u> </u>
	9 Public Interraction Program	ļ	1		
	0 Any Other expenses				
_	Sub-Total of other charges				<u> </u>
					3
<u>ŋ</u>	Legal Charges		1		
			1		
D)	Auditor'S Fee				
E)	Frieght - Material Related Expenses				
_					
F)	Departmental Charges				
6)	Total Charges				
H)	Total Charges Chargeable To Capital Works				
(		1		7	

İ		Rued Assets and Provision for Depreciation Form No. F8										
_							Previous Vear					
			Gress Fixed As	RES			Provision For Depreciation				Net Fixed Assets	
No P	articulars	At Begning of Year	Addition During Year	-		1	At Begging of Year		Adjust mene å Deduction	Au End Of Year	of Lea A Los poéminé	Andro End O Year
1 1	and & Land rights	+										-
	Building and Civil Works	7										
	Others 1											
	Others?	$\top$										
	Others 3											
1	Sab-Total											
-	ine Cable Networks etc.											
Ī	lowers, ploes, fixtures, overhead conductors, devices											
1	nasiomers											
S	witchgears, Control gear & Protection											
2	Batteries											
0	Others											
1 (	Communication equipment											_
j. )	Veters											
6	elides											
1	furniture & fixtures											
8	Office Equipments											
9 .	Assets taken over & pending final valuation											
(0 )	Any other items											
1	Tetal (1 to 18)											

					}			Form No: F8		ļ
					Current Year					<u></u>
	Gross Fixed Asse	ts			Provision For I	epreciation			Net Fixed Assets	ş
At Begning of Year	Addition During Year	Adjustments & Deduction	At the End Of Year	Rate of Depreciation	At Begning of Year	Addition During Year	Adjust-ments & Deduction	At End Of Year		At the End O
_										
				-	-					

							ł		Form No: F8	
					Ensuing Year					
	Gross Fixed Asse	els			Provision For D	epreciation			Net Fixed Assets	
At Begrung of Year	Addition Duning Year	Adjustments & Deduction	At the End Of Year	Rate of Depreciation	At Begning of Year	Addition During Year	Adjust-ments & Deduction	At End Of Year		At the End Of Year
										_
		_		-						

				trib	ution Licensee		
ter	est &	Fi	nance Charges			Form No: F	9
			Particulars		Previous Year	Current Year	Ensuing Year
1	_		In Rs Crores		Actual	Projected	Projected
+	+	- 1	Interest and Finance Charges on Long Term Loans / Credits from the				
			FIs/banks/organisations approved by the State Government				
Ī	$\top$	1	LIC				
7			REC				
T	7	3	PFC				
T	П	4	Bonds				
1	T	5	Bank/Flis				
Ī	$\neg$	6	APDRP				Ī
		7	Any Other				
		_	Total of I				
	11		Interest on Working Capital Loans Or Short Term Loans				
			Total of A: I + II				
В			Other Interest & Finance Charges				
		1	Cost of raising Finance & Bank Charges etc.				
		2	Interest on Security Deposit				
			Penal Interest Charges	Γ			,
		4	Lease Rentals				
		:	Penalty charges for delayed payment for power purchase	Г			
_			Total of B	F	-		
C			Grand Total Of Interest & Finance Charges: A + B				
D	-		Less: Interest & Finance Charges Chargeble to Capital Account				
_			Net Total Of Interest & Finance Charges : For Revenue Account: C-D	+			-

			Nam	e of Distributio	n Licensee							
Dom	stic loans, bonds ar	nd financial leasing				1				Form No: F	92	
						1	1	1		!		1
SI. No.	Particulars	Opening	Balance at the	beginning of the	e year	Amount received during the year	Pria	cipal repayment		Interest		Closing Balance
		Principal not	Principal	Interest	T				+-		T	
	In Rs Crores	overdue	overdue	overdue	Total		Due	Paid	Due	Paid	%	
_	Financial Year*		-	-	-				+	-	+	-
	I I I I I I I I I I I I I I I I I I I		+	-			-		+	+	+	
1	LONG-TERM											
1	110		1	-	-				-	-	-	
	LIC REC	-	-	1				<del>                                     </del>	+	-		
	PFC	<u> </u>		<del> </del>					1			
_	Bonds											
_	Bank											
_	APDRP							ļ		ļ	$\Box$	
_	Any Other		<del> </del>	-					<del> </del>	-		
8			+	-						-		
3	SHORT-TERM											
	Total											
	IVIAI	-		+			-				-	

		Name of Distribution I	icensee						
Details (	of Expenses Capitalised	_	Form No: F10						
		¡All figures in Rs Crores							
Sl.No.	Particulars	PY	CY	EY					
		Actual	Estimated	Projection					
	Interest & Finance charges Capitalised								
	•								
2	Other expenses capitalised:								
	a. Employee expenses								
	b. R&M Expenses								
	c. A&G Expenses								
	d. Depreciation								
	e. Others, if any								
	Total of 2								
	Grand Total								

	Name of Distrib	ution	Licensee						
Debit	Write-offs and any other items			Form No: F11					
		All figures in Rs Crore							
SLNo	Particulars Particulars	П	PY	CY	EY				
		H	Actual	Estimated	Projection				
1	Material Cost Variance								
2	Miscellaneous Losses And Writte Off								
3	Bad Debt Written Off/Provided For	П							
4	Cost Of Trading & Manufacturing Activities								
5	Net Prior Period Credit/Charges	П							
- 6	Sub-Total								
	Less Chargible To Capital Expense		·						
	Net Chargeable To Revenue	H		<del> </del>					

	N	ame of Distribution Lice	ensee	
Staten	nent of Sundry Debtors and provision for Bad & Doubtful Debts			Form No: F12
			1	All figures in Rs Crores
SLNo.	Particulars Particulars	PY	CY	EY
		Actual	Estimated	Projection
1	Receivable from customers as at the beginning of the year			
2	Revenue billed for the year			
3	Collection for the year			
	Against current dues			
	Against arrears upto previous year			
4	Gross receivable from customers as at the end of the year			
5	Receivables against permanently disconnected consumers			
6	Receivables(4-5)			
7	% of provision			
8	Provision for bad and doubtful debts			
	Note: The details in Sundry debtors in MU should also be enclosed		1	

	Ŋ	ame of Distribution Lice	nsee							
<u>Extrao</u>	Extraordinary Items									
Sl.No.	Particulars	PY	CY	EY						
		Actual	Estimated	Projection						
1	Extraordinary Credits(incl.									
	subsidies aganst losses due to natural disasters									
	TOTAL CREDITS									
2	Extraordinary Debits (incl.									
	subsidies aganst losses due to natural disasters									
	TOTAL DEBITS									
-	Grand Total			•						

	Name	of Distribution L	icensee	
Net Pri	or Period Expenses / Income			Form No: F14
SI.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
A	Income relating to previous years:	+		
	Interest income for prior periods			
2	Income Tax proir period			
3	Excess Provision for Depreciation			
4	Excess Provision for Interest and Fin. Charges			
	Receipts from consumers			
	Other Excess Provision			
7	Others Income			
	Sub-Total A			
В	Expenditure relating to previous years			
	Power Purchase	<del> </del>		
	Operating Expenses	<del> </del>	<del></del>	
	Excise Duty on generation		· · · · · · · · · · · · · · · · · · ·	
	Employee Cost			
	Depreciation Depreciation	<del>  </del>		
	Interest and Finance Charges			
	Admn. Expenses			
	Withdrawal of Revenue Demand		Name of the A	
	Material Related			
	Other			
	Sub-Total B			
	Net prior period Credit/(Charges) : A-B			

Cont	Name Pribetions, Grants and substidies towards Cost of Capital A	of Distribution L ssets	icensee			]	Form No: P15	5
SI	Particulars		Previou	s Year	Current Year		Ensuing Yea	<u> </u>
		Balance at the beginning of the year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
	Consumer Contribution Towards Cost Of Capital Assets HT							
2	Consumer Contribution For Good Quality Meters For EHT Industries							
	Sub-Total							
	Subsidies Towards Cost Of Capital Asset							
-	Grant Towards Cost Of Capital Assets	ļ						
	Sub-Total							
	Fotal	<del>                                     </del>						

Preje	ct-wise   Scheme-w	ise	Capital Expend	liture (New	Projects & (	(VIP)	f Distribution					Form Not P10	í
Sl.No	Particular		Project (	Cost	Reason for cost revision	Projecte		for delay	Expenditure up the end of preceding year	during the	Deductions/ Transfers	Transfer to Fixed Assets	Source of
			Original estimate	Revised estimate			Revised completion date					(Interest + expenses capitalized)	Institutionwis e amount evailable
	n 110												
_	Financial Year*	_											
- 1		_		-									
2				-									
3													
4													
5				-							 		
_		_		-							 	<del> </del>	
-				-									
								Ţ		1	_	1	

	Na	me of Distribution Licen	isee		
Statemen	t of Assets Not in Use				Form No: F17
		· ·			All figures in Rs Crores
	Financial Year*				
SL Na	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
	<del></del>				
*Note:- [	information to be provided for Previ	ous Year, Current Year	& Ensuing Year		

nves	ments in Non-business related ac	tivities			Form No: F1	8
			All figures in Rs Crores			
SI.No	Description of investment	Balance at the beginning of the year	Further Investments during the year	Investments realised during the year	Balance at the end of the year	Remarks
_						
	- Information to be provided for					

		Name of Distribution L	icensee	
Curre	ent Assets & Liabilities		<del></del>	. Form No: F19
			All figures in Rs Crore	
Sl.No	Particulars Particulars	PY	CY	EY
		Actual	Estimated	Projection
Ā	Current Assets, Loans and Advances			
	Sundry Debtors			
	Inventories			
	Cash and Bank Balances			
	Loans and Advances			
В	Current Liabilities and Provisions		+	
	Current Liabilities			
	Provisions			
_		<del> </del>		
		<del> </del>		
C	NET CURRENT ASSETS (= A - B)			

	Name of	Distribution	Licensee				
				Form No: T1			
<u></u>							
		<u> </u>					
			Exist	ing Component o	of tariff		
Category	IE.	nergy Char	ges	Consumer Service Charges	De	mand Cha	rges
	Normal	Peak	Night		Normal	PLEC	PLVC
					(Rs/		
	<u> </u>	(Rs/kWh)		Rs.con/mth.	kVA/M)	(Rs/kWh)	(Rs/kWh
1	2	3	4	5	6	7	8
LT Consumers	<b> </b>						
Antodaya Domestic				<del> </del>		-	
Domestic				<del></del>			
0 - 45				<del> </del>			
46 - 150				<b>_</b>			
151 & above	<b></b>	ļ		<del>                                     </del>			
NDNCS		<b> </b>		<b> </b>			
0 - 20 kW	ļ			<del> </del>			
20 - 100 kW		<b> </b>		<del> </del>			
Commercial Supply							
0 - 20 kW	<b></b>						
20 - 100 kW	ļ			<del> </del>			
Above 100 kW	<del></del>	<b></b>		<del>  </del>			
Small & Medium Industrial Power Supply		<del></del>		+			
0 - 20 kW Above 20 kW		<del>                                     </del>		<del> </del>			
LT - Agriculture Pumping Supply				<del> </del>			
LT - Water (& Irrigation) Pumping Supply				<del>                                     </del>			
Street Lighting Supply		<del>                                     </del>		<del>                                     </del>			
Bulk Supply				<del>                                     </del>			
Temporary Supply				<del>  </del>			
Sub Total		-		<del>                                     </del>			
SHO TOWN				<del>   </del>			
HT Consumers				<del>                                     </del>			
HT - NDNCS				<del>  </del>			
0 - 20 kW				-			
20 - 100 kW				<del>                                     </del>			
HT Commercial Supply							
0 - 20 kW							
20 - 100 kW							
Above 100 kW							
HT - Large Power Supply							
HT - Water (& Irrigation) Pumping Supply							
HT - Bulk Supply							
Sub Total							
EHT Consumers							
EHT - Large Power Supply							
Sub Total							
Grand Total							

						<u> </u>	<u></u>
				<u> </u>			
	1						
			Propos	sed Component	of tariff		
Category	Eı	iergy Char	ges	Consumer Service Charges	De	mand Chai	ges
	Normal	Peak	Night	<del> </del>	Normal	PLEC	PLVC
			111944	<del>                                     </del>	(Rs/		12.0
	1	(Rs/kWh)		Rs/con./mth.	kVA/M)	(Rs/kWh)	(Rs/kW
1	2	3	4	5	6	7	8
T Consumers							
ntodaya Domestic							
omestic	<del>                                     </del>			<del>                                     </del>			
0 - 45	<del>                                     </del>			<del>                                     </del>			
46 - 150	<del>                                     </del>	<del></del>		<del> </del>			-
151 & above	<del>                                     </del>	<del> </del>					
DNCS	_						
0 - 20 kW							
20 - 100 kW	<del> </del>						
ommercial Supply	<del>                                     </del>	<del></del>			- : :	-	7-
0 - 20 kW -	<del> </del>			<del> </del>		arir : aryid r reser	30,00
20 - 100 kW	<del> </del>					and the second	
			-				1, 4
Above 100 kW	<del> </del>				<u> </u>		
mall & Medium Industrial Power Supply		<b></b>		<del> </del>	The training	who " or	
0 - 20 kW	<del> </del>	<del> </del> -			. in	1	
Above 20 kW	<del> </del>			<del></del>			
T - Agriculture Pumping Supply	<b>├</b> ──			<b></b>			
T - Water (& Irrigation) Pumping Supply							
Street Lighting Supply	┼	-					
Bulk Supp!y	<del> </del>		<b></b>				
Temporary Supply		ļ	ļ				
Sub Total	<del> </del>						
	<del></del>						
HT Consumers	<del> </del>						
HT - NDNCS		<b></b>		<u> </u>			
0 - 20 kW	<del> </del>	ļ					
20 - 100 kW	<del> </del>	<del> </del>	<u> </u>				
HT Commercial Supply							
0 - 20 kW			ļ				
20 - 100 kW	4						
Above 100 kW	<del></del>		<del> </del>	<b></b>		ļ	
HT - Large Power Supply	<del></del>		-	<b></b>			
HT - Water (& Irrigation) Pumping Supply HT - Bulk Supply				<del></del>			
Sub Total	+						
DNO 1 VIAI	-						
CUT /				-	<del></del>		
FHT Consumers		+		<del></del>			
EHT - Large Power Supply Sub Total	+	+			<b></b> _		
SHO I OLGI	+	+		<del> </del>	<b></b>		
			1	1		T	

	<del></del>			<del></del>			
	Comment Tould in Family Van	<del></del>	-		ļ	<del> </del>	
Keve	nue from Current Tariffs in Ensuing Year	<del></del>		<del>                                     </del>		<del> </del>	
-		<b>+</b>	<del></del>	ļ	<u> </u>	<del> </del>	ļ <u>.</u>
SI.N o.	Tariff Category	No. of consumers	Consumption- Slabwise (MU)	Contract Demand/Connec ted Load (KW /KVA/HP)	Energy Charge (Rs/KWh)	Monthly Demand Charge (Rs/KVA)	Monthly Customer Charge per Connection (Rs.)
1	LT Consumers	+				+	<del> </del>
	Antodaya Domestic			<del> </del>		<del> </del>	<del></del>
	Domestic	+				+	<del></del>
- 4		+				-	
$\vdash$	0 - 45 46 - 150	+				<del>                                     </del>	<del> </del>
	151 & above	<del>                                     </del>			<del></del>	+	-
3	NDNCS	+			<del></del>	+	
4	0 - 20 kW	+	<del></del>			<del> </del>	<del></del>
$\mapsto$	20 - 100 kW	+	<del> </del>			-	-
-		<del> </del>				<del> </del>	
- 5	Commercial Supply 0 - 20 kW	<del> </del>				<del> </del>	
		<del> </del>				-	
	20 - 100 kW	-				-	
-	Above 100 kW	-		i		<del></del>	
4	Small & Medium Industrial Power Supply						
	0 - 20 kW	<del> </del>					
	Above 20 kW						
5	LT - Agriculture Pumping Supply						
6	LT - Water (& Irrigation) Pumping Supply	<del></del>					
7	Street Lighting Supply	-					
8	Bulk Supply						
9	Temporary Supply						
	Sub Total						
	HT Consumers						
1	HT - NDNCS						
	0 - 20 kW						
	20 - 100 kW						
2	HT Commercial Supply						
	0 - 20 kW						
	20 - 100 kW						
	Above 100 kW						
3	HT - Large Power Supply						
4	HT - Water (& Irrigation) Pumping Supply						
	HT - Bulk Supply						
	Sub Total						
				I			
	H1 Consumers			I			
1/1	EHT - Large Power Supply						
	Sub Total						
$\neg \dagger$							
1	Grand Total						

		F	orm No: T2			· · · · · · · · · · · · · · · · · · ·
		<u>-</u>	77.12.13.77			
Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	Consumer Service Charges in Rs. Crs.	TOTAL BILLED AMT (RS.CRS)	Existing Realization Rate (Rs/u)	Cost of Supply in Rs/unit	Existing Cross Subsidy

				Name of	Distribution	Licensee		
Rever	nue from Proposed Tariffs in Enguing Year		<del>                                     </del>	Name of	- DE IDUCA	Licensee	<del>i</del>	
			<del> </del>	-				<del></del>
SI.N o.	Tariff Category	No. of cons	Consump tion- Slabwise (MU)	Sanct, Load Slabwise (KW/KVA /HP)	Slab Details	Energy Charge (Rs/KWh)	Monthly Demand Charge (R&KVA)	Viorably Customer Charge per Connection (Ru
	L4 Consumers						,	1
1	Antodaya Domestic							
	Domestic						1	
	0-45							
_	46 - 150							
_	151 & above							i
2	NDNCS		1				<del>                                     </del>	<del></del>
	0-20 kW						1	
_	20 - 100 kW							
3	Commercial Supply						<del> </del>	
	0 - 20 kW		<del>                                     </del>					
-	20 - 100 kW		-					
_	Above 100 kW		<del> </del>					
	Small & Medium Industrial Power Supp	lν						
	0 - 20 kW	,					1	
_	Above 20 kW		-					
	LT - Agriculture Pumping Supply		<del> </del>				<del> </del>	
- 5	LT - Water (& Irrigation) Pumping Supp	lv.					1	
0	Street Lighting Supply	***					<del></del>	
-/	Bulk Supply		<del>                                     </del>				<del>                                     </del>	
	Temporary Supply		<del> </del>				<del> </del>	
	Sub Total		<del>  </del>					
	HT Consumers			<del></del>			-	
<u> </u>	HT - NDNCS		<del> </del>					
_	0 - 20 kW							
	20 - 100 kW							
2	HT Commercial Supply		<del>  </del>				· · · · · · · · · · · · · · · · · · ·	
	0 - 20 kW	<u> </u>						
	20 - 100 kW		-					
	Above 100 kW		-		-			<del></del>
	HT - Large Power Supply				-			
4	HT - Water (& Irrigation) Pumping Supp	y				+		
5	HT - Bulk Supply							
	Sub Total							
	EH1 Consumers						<del> </del>	
l	EHT - Large Power Supply							
	Sub Total			<del></del> +			<del></del>	
	Grand Total					i		

			Form No: T3			
Fixed Charges Total in Rs. Crs.	Variable Charges Total in Rs. Crs.	Consumer Service Charges in Rs. Crs.	TOTAL BILLED AMT (RS.CRS)	Existing Realization Rate (Rs/u)	Cost of Supply	Proposed Cross Subsidy
			ļ			
						ļ ————
			<del> </del>			
	-		1			
	<u> </u>		ļ			
	<del></del>					
	<del></del>		<del> </del>		<u> </u>	
<u> </u>	ļ					ļ
	-		-			
	<del> </del>		<del> </del>		ļ <del></del>	
	<del>                                     </del>	<del> </del>	<del> </del>	<del> </del>		
			-			
	-		<b></b>	<u> </u>	<b></b>	
	+	<del> </del>	+	<del> </del>	<del></del>	<b></b>
	+	<u> </u>	<del> </del>	<del> </del>	-	<del> </del>
	<b>†</b>	<del> </del>	<b>†</b>		<u> </u>	· · · · · · · · · · · · · · · · · · ·
		<del></del>				
			1	1		

	Name of Distril	bution Licensee		 						
leven	tte Airears and Agewise Analysis			_				F	form No: Pi	[
)etails	s to be provided for PY, CY						1			<u> </u>
S.No.	Particulars		Realised during the year	Percentage increase (+) Decrease (-)		Age-wis	e Analysis	(Months		NOTE
					Upto 6	6-12	12-24	24-36	More than	
					Months	Months	Months	Months	3years	
1	Sale of power within State									
_	Sale of power inter state									
-	Electricity duty									
4	Provision of unbilled revenue									
	Dues from permantently disconnected consumers having arrears more than 10 lacs									
	Dues from permantently disconnected consumers having arrears less than 10 lacs			•						
6	Miscellaneious receipts from consumers									
7	Less provision for doubtful sdues from consumers									
8	Total (1+2+3+4+5+5-7)					-				
9	Details of litigation disputes having dues more than Rs.10 lacs					·				
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'									<u>.</u>

	nue Arrears of Government/Local Bodies and Ay	ution Licensee								,	orm No: Pl	
, C.	ls to be provided for PY, CY	Chile Lemmi ara				]	į		i	}		Ì
S.N o.	Particulars	Arrears at the beginning of the year	Billed during the year	Realise d during the year	year	Percent age increase (+) Decreas		Age-wise	Analysis	(Months)		NOTES
						DATES	Upto 6 Months	,	12-24 Months	24-36 Months	More than 3years	
1	Sale of power to the Government departments											
	Electricity duty Provision of unbilled revenue											
Δ	Dues from permantently disconnected consumers having arrears more than 10 lacs											
	Dues from permantently disconnected consumers having arrears less than 10 facs											
	Miscellaneious receipts from Govt. Less provision for doubtful dues from Govt.											
8	Total (1+2+3+4+5+6-7)											
9	Details of litigation/disputes having dues more than Rs.10 lacs											
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears' Note: Formats should be separately provided											

_			Name	e of Distribution I	icensee	
Tá	D Lo	sses in LT and HT system				Form No: P
-				T	T	All Figures in MU
-		Particulars	PY	CY	EY	Remarks
┝			Actual	Estimated	Projection	
A	Syst	tem Losses At 33 KV		ļ		
	1	Energy received into the system				
	2	Energy sold at this voltage level				
	3	Energy transmitted to the next (lower) voltage level				
	4	Energy Lost				
	5	Total Loss in the system (4/1)*100%				
В	Suct	tem Losses At 22 KV				
ь	3331	Energy received into the system				
_	1 -					-
_	2	Energy sold at this voltage level		<del> </del> -		
_	3	Energy transmitted to the next (lower) voltage level				
_	4	Energy Lost		<del> </del>		
L	5	Total Loss in the system (4/1)*100%				
C	Loss	ses At 11 KV				
		Energy received into the system				
	2	Energy sold at this voltage level				
┢	3	Energy transmitted to the next (lower) voltage level				
_	4	Energy Lost				
	5	Total Loss in the system (4/1)*100%				
D	LT S	System Losses				
	1	Energy received into the system				
Г	2	Energy sold at this voltage level				
Г	3	Energy Lost				
	4	Total Loss in the system (3/1)*100%				
	L					
E	Ove	rall Losses				
	1	Energy In (A1)				
	2	Energy Out (A2+B2+C2+D2+E2))				
	3	Total T&D Loss ((1-2)/1)*100%				
	ļ	Note: The Cirlce/Division wise losses have also to be				
	i	provided				
_		<u> </u>				

		Name of I	)istributio	n Licensee		
Losses in	33 kV					Form No: P2s
Sl.No.		Particulars		PY	СУ	EY
			Units	Actual	Estimated	Projection
	<del> </del>	System Energy Delivered into 33 kV				
		Distribution System from EHT SSsAnd Other				
	l Energy In	Generators	MU			
	2 Energy Out	Energy Sold By HT Direct Sales at 33 kV	MU			
		Energy Diverted into 22 kV, 15 kV, 11 kV And				
<u> </u>	3 Energy Out	LT System	MU			
	4 Distribution Loss	Energy In - Energy Output	MU			
			%			

		Name of	Distribution	Licensee		
Losses i	n 22 kV			me hat t		Form No: P2b
SLNo.		Particulars		PY	CY	EY
			Units	Actual	Estimated	Projection
		System Energy Delivered into 22 kV				
		Distribution System from EHT SSsAnd Other	}			{
	Energy in	Generators	MU	}		
	Energy Out	Energy Sold By HT Direct Sales at 22 kV	MU			
	3 Energy Out	Energy Diverted into 11 kV And LT System	MU			
	Distribution Loss	Energy In - Energy Output	MU			
			%			

Losses in 11 kV	Name	of Distribution	Licensee		Form No: P2
	Particulars		PY	CY	EY
		Units	Actual	Estimated	Projection
1 Energy In	Energy Delivered into 11 kV	JMU.			
	Energy Delivered into 11 kV From EHT S/s And Other				
	Sources	MU			
	Sub Total 1	MÜ			
2 Energy Out	Energy Sold By HT Direct Sales at 11 kV	MU			
	Energy Diverted into LT System 11 kV SSs	MU			
	Sub Total 2	MU			
3 Distribution Loss	Sub Total 1 - Sub Total 2	MU			
		%			

	Name of	Distributio	n Licensee		
n LT System				Fo	orm No: P
	Particulars		PY	CI.	EY
		Units	Actual	Estimated	Projecti
	Energy Delivered into LT Distribution System From 11:0.4				
nergy In	kV S/s	ML		j j	
	Energy Delivered into LT Distribution System From HT				
	S/s And Other Sources	MU			
	Sub Total 1	MU			
nergy Out	Energy Sold in LT System	ML			
	Sub Total 2	MU			
stribution Loss	Sub Total 1 - Sub Total 2	ML			
		D <sub>40</sub>			
istribution Loss					_

C		e of <u>Distribution Lic</u>	ensee		Form No: P
<u> consume</u>	r <u>Complaint</u>			1	rorm ino; r
SL.NO.	TYPE OF COMPLAINT	NO. (	F COMPLAINTS R	ECEIVED DURI	NG
		Ist.Six months	2nd Six months	Ist Six months	2nd Six month
		of previous year	of previous year	of current year	of current year
1	Interruption due to problem in LT supply				
	(Fuse off call at aerial cutouts/Sealable cutouts.snapping of wires, falling				
	of trees on overhead lines, fire due to short circuit of LT lines consequent				
	to loose spans and touching of tree branches)				
2	Problems in metering and meter reading				
	(Delay in replacement of non-recording meters, replacement of burnt out				,
	meter, replacement of meters recording excess consumption due to			1 -	
	creeping, breakage of seals provided to the meter, mistakes in totaling by			1	
	the MR while issuing the bills, wrong notin				
3	Errors in billing				
	(Excessive billing, amount already paid by consumer shown as arrears,				
	wrong application of tariff, posting of wrong initial reading, showing the				
j	short claims in the monthly bill without furnishing the details to the				
	consumer, wrong postings, i.e. postings				
4	Any other				

		of Distribution Li	censee			•				
oltage	<u>Profile</u>	i	i	1 }		Form No: P4				
SLNo.	Particulars Particulars	First six mon			months of the PY	Forti	ne CY	Corrective		
	Substation wise	Percentag			entage of time	Percentag		measures proposed		
	At 33 ky side of transformer	when vol			en voltage was		tage was			
	(incoming point of 33 kv bus)	below	above	below:	above	below	above			
_	Include all feeders	(9%)	(6%)	(9%)	(6%)	(9%)	(6%)			
				-				-		
	3									
	5					<u> </u>				
	6									
_	7 . !									
_	9									
1	0									
1										
1										
	3									
- 1										
1	5									
					<u></u>					

	Nan	ne of Dis	tributio	n Licen	see			
	Technical Parameters						F	orm No: P5
Sl. No	<u>Period</u>	Pre-	PY	P	Y	C	Y	Remarks
l	Line Length							
	LT Line Length							
	HT Line Length							
II	No of Distribution Transformers							
	Single Phase							
1	Rating Wise							
2								
3								
	Three Phase							
1	Rating Wise							·
2								
3								
								l

		Name	of Distribut	on Licensee		T		T		
Abstr	act of outages due to trippin								Form No: P6	
S.No	Particulars		Previous 1	lear			Cerr	ent Year		Corrective Measures
	Feeder & S/S details			Time Of O	utage			Time Of	Outage	Proposed in the Ensuing
		Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	Year to Avoid Trippings
]	33 KV Feeders		-		-					
_										
		-		-						
_										
2	22 KV Feeders	-		-			_			
_		-								
3	11 KV Feeders	1								
		+		+			_	-		
_										
	Distribution Transformer	-		-	-		_			
_	Dianion Hensionies									
	·									
				-						-

			Name of	Distribut	tion License		
Fallar	e of Transformers						Form No: P7
S.No	Particulars		Previo	us Year	Curre	nt Year	Reasons For Failure & Corrective Actions
			Number	4/,	Number	6/0	
	EHT Transformer	Anto Transformer		+-	+-	-	
		Power Transformer				i	
	Power Transformer (HT)						
	Distribution Transformers			I		<del>  -</del>	
-			<del> </del>	+-	-	-	
Note -	Provide the number of total and	type of transformers		+			

			Name of Distribution Licensee						
	Billing Details - Periodicity acc				orm No				
	1 Category Wise consumers	Monthly	Bi Monthly	Quarterly	Half Yearly				
_									
_									
_									
		-							
e	Security Deposit Regulations of	HPERC, 2005		<del></del>	······································				

		Name of	Distributio	n Licensee						
lectric	al Accidents									Form No. ?
l.No	Particulars Particulars	P	revious Ye	ar			Current Ye	ar .		-
	Feeder & S/S details	Fa	tal	Non-Fatal		Fa	atal	Non-Fatal		Corrective Mesoures
		11	4 1 1		T . 1	.,			<b>.</b>	Proposed in The Easuing
		Human	Animal	Human	Total	Human	Animal	Human	Total	Year to Avoid Accidents
1	HV/LV (Distribution)									
_	Total									
										:

	1	Na	me of Distributi	a Licensee	_ <u>i</u>	_1		
eal: Demand in MW	17-48/20						Form For Pi	1
il.Na.	+	-	+	+	+	Previous Year	Carrest Lea	Luca: to
	Actual	Actual	Actual	Actual	Acteal	Provisional	Estancie	Projection
	FY (p-5)	FY (n-4)	FY (a-3)	FY (0-2)	FY (n-1)	Pt (u)	F) (m1)	fi arb
1 Peak Period			+	+	+			
a) Winter	1			1				
b) Summer								
c) Other					<b>_</b>		-	
2 Maximum Peak Demand	1						<del></del>	
a) Restricted							· .	
b) Unrestricted				-	-	-	·	
3 Peak Availability Assessed By Transco			-	1	-	-		
4 Shortfall in meeting Peak Demand								
a) Restricted				ļ		! <del> </del>		
h) (inrestricted			<del> </del> -		<del> </del>	<del> </del>		<del></del>
	-		<del>                                     </del>	<del>                                     </del>	+	<del> </del>		
Notes - Details of Load Rostering may be provi	ded along with th	is format ie., i	terms of MW, M	l' and number of	poets bet qu			

	Name of	Distribution	n Licensee		
Releas	e of Customer Bills				Form No: P11
	should be provided Circle-wise				
	Particulars		PY	CY	EY
		Units	Actual	Estimated	Projection
					ļ
1	Determine The Time It Takes				
	a) In Taking The Meter Reading	Days			
	b) Editing Of Data	Days			
	c) Preparation Of Bill	Days			
	d) Printing Of Bill And Date Of Issue Of Bill	Days			
	e) From Issue Date To Delivery To Consumer	Days			
	f) From Delivery Of Bill To Customer To The Due Date Of Bill	Days			
2.a.	Number of consumers making payment:		<del> </del>		<del></del>
2.00.	a) Within The Due Date	%			
	(b) After The Due Date	%			
2.b.	Disconnection Of The Consumers				
	a) Defaulters	No			
	b) Actually Disconnected	No			
	c) % Defaulters Disconnected	%			
3	Checking		-		
	a) % of Counters By AE / JE	%			
	b) % of Bills By AE / JE / RA /Officials	%			
		<del>                                     </del>			
	Bills That Are Disputed By The Customer to Total Bills Per Month per		<del>                                     </del>		
	4 Division	%	1		
			<del>                                     </del>		<del>                                     </del>
	5 Number Of Meters Found Defective Per Month	%			
	6 Tampered Meters that Are Identified Per month.	No			-
<del>                                     </del>	of rampered present that the inclining For thousan.	INO	<del>                                     </del>		
	7 Average Time Taken To				
<u></u>	a) Replace Defective/Disputed Meters	Days			
	b) Replace The Tampered Meters Identified	Days			<u> </u>
	c) Prepare And Deliver Supplementary Bills In Respect of Above	Days			
	8 % Of Installed Meters That Are Tested Per Month.	%			
	Average Time Taken For Connection Of Disconnected Meter After 9 Payment Of Dues/Charges	%			

## Name of Distribution Licensee Key Ratios Form No: P12

S. No	Particulars	PY	CY
		Actual	Estimated
A	Financial & Material Management		
ī	Annual capital expenditure/net book value		
	Distribution cost/Energy sales across consumer categories		
3	Employee cost as a percentage of total cost		
4	Operating expenses / Revenue from Sale of power		
5	Cost of capital		
6	Debt Service Coverage Ratio		
7	Stores Inventory/1000 Km of distribution lines		
9	Working Capital to Revenue from Sale of power		
	HR Management		
1	Employees per 1000 customers		
2	Employee cost per unit of retail sales		
	Training participation days per employee		
C	Metering, Billing and Collection		
	Number of Meters per Meter Reader		
l	a) Urban		
١	b) Rural		
	Number of meter readings done per meter reader per month		
ł	a) Urban		
2	b) Rural		
3	Meters defective & damaged / Meters in service		
4	Average level of customer arrears (days/ customer)		
5	Amount (%) involved in customer litigation cases		
6	Number (%) involved in customer litigation cases		
	Number of computerized bills/Number of manual bills		
D	Operational Performance		
1	Unplanned outage/total outage (Fault breakdown / total		
	Annual replacement rate of Distribution transformers (%):	1	
	(Distribution Transformers replaced / Transformers in service)		
E	Consumer Services		
1	No. of complaint received per year to total number of Ratio of staff attending complaints per thousand consumers		
	Ratio of staff attending complaints per thousand consumers		
2	(Skilled /Unskilled staff separately identified)		

	Name of	f Distributio	n Licensee			
Debt I	Restructuring			Fo	rm No: P13	tion of
	Long Term Loans / Credits from the	Cost				
	FIs/banks/	of Debt	Interest	Cost	Interest	
	organisations approved by the State	before	Burden	of Debt	Burden	Benefit
S. No	Government	restruct	before rest.	after restr.	after rest.	(2-4)
		1	2	3	4	- 5
1	LIC					
2	REC					
3	PFC					
4	Bonds			·		
5	Bank/Fils					
6	APDRP					
7	Any Other					
	Total of I					
II	Interest on Working Capital Loans Or Short	Term Loan	S			
1						
2						7
3	31	1	1	[		

	Name o	f Distribution	Licensee	[			1
Release of	New service Co	nnections				Fo	rm No: P1
							T
	Pre	-PY	P	Y	C	Y	Remarks
Period	No of service Connections provided with in 30 days of valid requisition for power supply	provided after 30 days of valid requisition	Connections provided with	Connections provided	No of service Connections	provided after 30 days of valid requisition	Proposed to be
April							
May							
June							
July							
August							
Septembe	ſ						
October							
November							
December							
January							
February							
March							
Total				1			

	Name of D	stributi	on Lice	isee									
Statu	s of Metering								F	orm !	No: P15		
S. No	Category	Antoday	Domestic	NDNCS	cs	SMS	APS	WPS	SLS	BS	TMS	LS	Total
1	No of consumers on pre-previous year												
2	No of consumers with defective/unmetered meters												
3	Percentage of defective/unmetered meters										*		
4	No. of consumers as on Previous year												
5	No of consumers with defective/unmetered meters												
6	Percentage of defective/unmetered meters												
7	Percentage of change from pre-previous year (+/-)												
8	No. of consumers as on current year												
9	No of consumers with defective/unmetered meters												
10	Percentage of defective/unmetered meters												
11	Percentage of change from previous year (+/-)												
12	Target for ensuing year percentage of defective/ unmelered consumers												
13	Target for ensuring year percentage change from current year												12

Annexure-4

## NAME OF TRADING LICENSEE

## INDEX OF REGULATORY COMPLIANCE FORMATS FOR ARR & TARIFF FILING BY TRADING LICENCEES

		Summary Formats		
Г	1	Sheet	S1	Profit & Loss Account
	2	Sheet	S2	Balance Sheet
	3	Sheet	\$3	Cash flow statement
	4	Sheet	S4	Trading Margin

## Instructions for the Trading Licensee:

1) Electronic copy in the form of CD/ Floppy Disc shall also be furnished

2) These formats are indicative in nature and the utility may align the line items to its chart of accounts

PY Previous Year
CY Current Year
EY Ensuing Year

		N	ame of Trading Licen	291		
Profi	16	Loss Account			Form No: S1	
					All figures in Rs	Crores
		Particulars	Ref. Form No.	PY	CY	EY
	$\Box$			Actual	Estimated	Projection
_	+	Revenue	1			
	4	Revenue from Trading				
	1	Total Revenue or Income				
3	4	Expenditure	<del></del>		ļ <u>.</u>	
_	7	Purchase of Power from identified sources	+		<del>                                     </del>	
_		SLDC Charges				<u> </u>
_		Transmission Charges	<del></del>			
_		Employee costs	<del> </del>		<del>                                     </del>	<del>                                     </del>
_		Administration and General expenses	<del>-</del>			
_		Net prior period credit charges	+		-	
_		Other Debits, Write-offs				
_		Extraordinary items				
		Less: Expenses Capitalized				
c	_	PBOIT				
D	_	Depreciation and Related debits				
F.		PBIT				
_		Interest & Finance Charges			<del> </del>	
_		Less: Interest Capitalized				
F		Total Interest and Finance Charges	<del></del>		-	
G	_	TOTAL EXPENDITURE			ļ	
11	_	Profit/Loss before Tax				
Ŀ	_					
۴		Income Tax			<b></b>	
-	_	Profit/Loss after Tax			<del> </del>	
•		11 1 O 110/1/033 WILE 1 1 W 2	_1		1	1

_		ame of Trading Lice	nsce			
alan	ce Sheet		Form No: S2			
		In an all	201	All figures in		
	Particulars	Ref. Form No.	PY	CV.	EY	
			Actual	Estimated	Projection	
	COLINGES OF PUNIO	<del></del>		<del> </del>		
	SOURCES OF FUNDS  A) Shareholders' Funds					
	a) Share Capital			ļ		
	b) Reserves and Surplus  B) Special Appropriation towards Project Cost	<del>- </del> -				
	C) Loan Funds	<del></del>		<del> </del>		
	a) Secured Loans	<del></del>		<del> </del>		
	b) Unsecured Loans	<del></del>		<del> </del>	<del></del>	
	D) Other sources of Funds			<del></del>		
				<del> </del> -		
	a) Capital contributions from consumers	<del></del>		<del></del>	ļ	
	b) Consumers' Security Deposits	<del></del>		<del></del>		
	TOTAL SOURCES OF FUNDS	<del></del>	<del></del>			
11	APPLICATION OF FUNDS	<del></del>				
	A) Fixed Assets	<del>                                     </del>				
	a) Gross Block					
	b) less: Accumulated Depreciation			<b> </b>		
	c) Net Black			1		
	d) Capital Work in Progress					
	e) less: Amount written off till date					
	B) Investments					
	C) Current Assets, Loans and Advances			L		
	i) Current Assets					
	ii) Loans & Advances					
	D) less: Current Liabilities and Provisions					
	i) Current Liabilities					
	ii) Provisions					
	E) Net Current Assets	<del></del>				
	F) Miscellaneous Expenditure to the extent not					
	written	<del></del>				
	TOTAL APPLICATION OF FUNDS	<del></del>				
	TOTAL APPLICATION OF PUNDS	+				

ash Flow	Name of Trading Licensee  State Statement			Form No: S3 All figures in Rs Crores		
	Particulars	Ref. Form No.	PY	CY	ĒΥ	
1			Actual	Estimated	Projection	
',	Net Funds from Operations:  A. Net Funds from Earnings.					
'	Profit before Tax					
-	Less:					
Ì	Subsidy and Grants	1				
	Income Tax payment during the year					
	Total of A		-			
j	Outflow.					
1	(i) Depreciation					
	(ii) Amortisation of Deferred Cost					
	(iii) Amortisation of Intangible Assets	1				
- 1	(iv) Investment Allowance Reserve	ł I				
- 1	(v) Others, if any.					
	Total of B		-			
	C I ESS: Credits to Revenue Account not invloving Cash	1 1				
1	Receipts.	1				
i	(i) Depreciation	1 1				
	(ii) Total of C		-			
	Net Funds from Earnings (A+B-C)	<del> </del>			-	
	Het Folias from Farmings (A. O-C)			-		
2	Contributions, Grants and Subsidies towards Cost of Capital	j t				
-1	Asseis	1 !				
3	Security Deposit from consumers	1 1				
4	Proceeds from disposal of Fixed Assets	1				
5	Total Funds from Operations (1+2+3+4)		-			
6	Net Increase/(Decrease) in Working Capital:					
	A. Increase/(Decrease) in Current Assets:	i I		1		
	a) Inventories	1 i		ĺ		
	b) Receivables against sale of power	1				
- 1	c) Loans and Advances	1				
	d) Sundry Receivables					
1	Total of A					
- 1	B. Increase/(Decrease) in Current Liabilities:	1		i	1	
- 1	a) Borrowings for working capital b) Other Current liabilities - Power purchase					
	· Others	1				
- 1	Total of B	<del> </del>				
- 1	Net Increase/(Decrease) in Working Capital (A - B)		-			
- 1					i -	
7	Net Funds from Operations before Subsidies & Grants (5-6)	1		1		
8	Receipts from Revenue Subsidies and Grants					
otall	Net Funds from Operations including Subsidies & Grants (7	+8)		<del> </del>		
n	Net Increase /(Decrease) in Capital Liabilities:	1				
"	A Fresh Borrowings	1			1	
- 1	(a) State Loans	1 1		1	}	
- 1	(h) Foreign currency Loans/Creditts	1		1		
1	(c) Other Borrowings	1 1			_	
	Total of A		•			
I	B. Repayments:			1		
- 1	Repayment of Principal	1		Ι ,	1	
	(a) State Loans	1		,		
1	(b) Foreign currency Loans/Creditrs	1				
- 1	(c) Other Borrowings	1			ŀ	
- 1	Total of B	+			-	
		+ +	-		<del></del>	
Cotal II	Net Increase /(Decrease) in Capital Liabilities (A - B)	1				
ш	Increase/(Decrease) in Equity Capital	1				
				I		
	Total Funds 25 silable for Capital Expenditure (I+II+III)		-			
iv				1.	i	
				l,	i	
IV V	Funds Utilised on Capital Expenditure:	1		1		
1	(a) On Projects			1	1	
1	(a) On Projects (b) Released Assets reissued to works					
1	(a) On Projects (b) Released Assets reissued to works (c) Intangible Assets					
1	(a) On Projects (b) Released Assets reissued to works					
1	(a) On Projects (b) Released Assets reissued to works (c) Intangible Assets (d) Defered Costs					
v	(a) On Projects (b) Released Assets reissued to works (c) Intangible Assets (d) Defered Costs  Total of V  Net Increase (Decrease) in Investments		· · ·			
V	(a) On Projects (b) Released Assets reissued to works ( c) Intangible Assets (d) Defered Costs  Total of V					

Trading Margin	Name of Trading Licen	isee	Form No: S4 All figures in Re	
Particulars	Ref. Form No.	PY	CY	EY
		Actual	Estimated	Projection
l Trading Margin in %				

		SLDC		Anne
TODA	LATE FAR	1 D.D. 9. D71/774	UE FILING BY SLDC	
KIV	IA15 PUK	ARR & REVER	NOE FILING BY SEDC	
15	Summary F	ormats		
1	Sheet	S1	Profit & Loss Account	
2	Sheet	S2	Balance Sheet	
3	Sheet	S3	Cash flow statement	
4	Sheet	S4	Annual Revenue Requirement	
1	Financial Fo	rmats		
3	Sheet	FI	Revenue from Tariff and Charges	
6	Sheet	F2	Project-wise / Scheme-wise Capital Expenditure	
7	Sheet	F3	Statements of assets not in use	
8	Sheet	F4	Domestic loans, bonds and financial leasing	
9	Sheet	F5	R&M Expenses	
10	Sheet	F6	Employees' Cost & Provisions	
11	Sheet	F7	Administration & General Expenses	
12	Sheet	F8	Statement of Fixed Assets and Depreciation	
13	Sheet	F9	Interest & Finance charges	
14	Sheet	F10	Details of Expenses Capitalised	
15	Sheet	F}}	Other Debits	
16	Sheet	F12	Statement of Sundry Debtors & provision for bad & doubtful debtors	
17	Sheet	F13	Extraordinary Items	
18	Sheet	F14	Net Prior Period Expenses/Income	
T	ariff Forma	ts		
8	Sheet	112	Existing & Proposed Tariff	
truct	tions for the	Utility:		
TE	lectronic co	py in the form of	CD/ Floppy Disc shall also be furnished	
217	These format	s are indicative in	n nature and the utility may align the line items to its chart of accounts	
	· · · · · · · · · · · · · · · · · · ·	2		
	γ	Previous Year		
	CY	Current Year		
1	Y	Ensuing Year		

		SLDC			
rofit	& Loss Account			Form No: S1	1
				All figures in Rs	Crores
	Particulars		PY	CY	EY
	1 41 44 4 461 7		Actual	Estimated	Projection
	+				
	Revenue				The Second
1	1 Revenue from charges	5- Jan 19 July			
	Total Revenue or Income				<del>                                     </del>
	Total revenue or racous				
. A.A.	Emalline		a. l	Marie Control of the	
	2 Repairs and Maintenance				
	3 Employee costs				† <u>-  </u>
	4 Administration and General expenses				
_	5 Net prior period credit charges		4 fas 140	All se se	
	6 Other Debits, Write-offs	- <del> </del>	again, a sa	,	
	7 Extraordinary items		***		1 , 1960 II
	8 Less: Expenses Capitalized				
				,.	
C	PBDIT				
				1	10 (10 to 10
D	Depreciation and Related debits		•	J. 10	MET NOW THE REAL
			,		
E	PBIT			j	
			:	. (	
	1 Interest & Finance Charges		\$5. "		1.500
	2 Less: Interest Capitalized			2	7901
			1.		13047
F	Total Interest and Finance Charges				
					1 -1 -1 -2
G	TOTAL EXPENDITURE		1.13		iann'
			, p'ars		Shee.
H_	Profit/Loss before Tax			1	Sheet (
_		1 1 7	11 11 75		79986
L	Income Tax		n 8 3000		/Lurio I In
-	D. C. C. T.		11.10.34.27	Indian channel or a few	T 19YE
L	Profit/Loss after Tax			17 15/03 #1	drings an in and

		SLDC			-		
Balan	co-Sheet		Form No: S2				
		1		Rs Crores			
	Particulars	*	' PY	CY	EY		
			Actual	Estimated			
	!	1		1	}		
I.	SOURCES OF FUNDS	ī	i	1	i		
	A) Shareholders' Funds	!		1	1		
	a) Share Capital			<del> </del>			
	b) Reserves and Surplus			<del> </del>			
	of reserves and out pras						
	B) Special Appropriation towards Project Cost						
	C) Loan Funds						
	a) Secured Loans				L		
	b) Unsecured Loans						
	D) Other sources of Funds						
	TOTAL SOURCES OF FUNDS						
II.	APPLICATION OF FUNDS						
	A) Fixed Assets			11			
	a) Gross Block						
	b) less: Accumulated Depreciation			<b></b>			
	c) Net Block			!			
	d) Capital Work in Progress			ļ			
	e) less: Amount wrtitten off till date						
	B) Investments						
		1					
	C) Current Assets, Loans and Advances						
	i) Current Assets						
	ii) Loans & Advances						
	D) less: Current Liabilities and Provisions						
	i) Current Liabilities						
	ii) Provisions						
	E) Net Current Assets						
	F) Miscellaneous Expenditure to the extent not		-				
	written						
			_				
	TOTAL APPLICATION OF FUNDS						

h Flow	SLDC Statement	;		Form No: S3	
	<u> </u>	<del></del>	PY		
	Particulars			CY	EY
Ţ			Actual	Estimated	Projecti
-	Net Funds from Operations:				J
<del></del>	A. Net Funds from Earnings			<del></del>	<del> </del>
11				<del></del>	
7	Profit before Tax		L	<u> </u>	
_	Less:				
-					
<del></del>	Income Tax payment during the year			<del></del>	<del></del>
	Total of A				L
	B. ADD Debits to Revenue Account not requiring Cash Outflow.				l
+	(1) Depreciation				
		-		<del> </del>	-
	(ii) Amortisation of Deferred Cost				
	(iii) Amortisation of Intangible Assets			1	]
-	(1V) Investment Allowance Reserve				
+-	(x) Others, if any.				
-				<del></del>	<u> </u>
	Total of B			1	
1	C.LESS. Credits to Revenue Account not invloving Cash Receipts:	1			
+-		-		1	
-	(i) Depreciation				
1	(ii)				
1	Total of C		-	1	
+-		<del></del>			
-	Net Funds from Earnings (A+B-C)		<u> </u>	<del></del>	
				<u> </u>	
2	Proceeds from disposal of Fixed Assets				
1	Total Funds from Operations			<del> </del>	<b> </b>
7		<del></del>	<u> </u>	<del></del>	
4	Net Increase (Decrease) in Working Capital:				
	A. Increase (Decrease) in Current Assets:			1	1
	a) Inventories				
-				<del></del>	
	b) Receivables				
	c) Loans and Advances				1
	Total of A				
	B. Increase/(Decrease) in Current Liabilities:				
	a) Borrowings for working capital			1	1
	· Others				
	Total of B				
i	Net Increase/(Decrease) in Working Capital (A - B)				[
isi i	Net Funds from Operations	<del></del>		<del></del>	
1.81 1	THE FRIESTON OPERATIONS			<del> </del>	
			1		
11 [	Net increase /(Decrease) in Capital Liabilities:		1		1
_	A. Fresh Borrowings:				
-		<del></del>	<del></del>	<del></del>	
	(a) State Loans			1	
- 1	(b) Foreign currency Loans/Creditrs	ł	ł	1	1
1	(c) Other Borrowings		1	1	1
-	Total of A	<del></del>	<del></del>	<del> </del>	<del></del>
-+-		<del></del>	<del></del>	<del> </del>	
	B. Repayments:			1	1
	Repayment of Principal		1	1	1
-	(a) State Loans		1	1	
-	(A) E-seign support I are (C-Air			-	-
_	(b) Foreign currency Loans/Creditrs				
	(c) Other Borrowings			1	
T			1	1	1
_	Total of B			<del></del>	<del> </del>
- 10-71 - 1		<del></del>		-	-
otal II	Net Increase /(Decrease) in Capital Liabilities (A - B)		<u> </u>	1	L
T			1		1
111	Increase/(Decrease) in Equity Capital		1	<del> </del>	· · · · ·
			<del></del>	+	<del></del>
_			<del></del>	<del> </del>	
IV	Total Funds available for Capital Expenditure (1+11+111)		<u>-</u>	1	
- }			1		I
V	Funds Utilised on Capital Expenditure:		<del> </del>	1	<del> </del>
	(a) On Projects	<del></del>	<del></del>	<del></del>	-
-				-	
	(b) Released Assets reissued to works		1		
	( c) Intangible Assets			1	
-	ld) Defered Costs			+	
-				4	
	Total of V			1	1
VI	Net Increase/(Decrease) in Investments		1	T	
VII	Net Increase/(Decrease) in Cash & Bank Balance (IV - V - VI)		+	+	+
			<del></del>		<del></del>
	Add. Opening Cash & Bank balances	1	(	1	1
VIII IX	Closing Cash & Bank Balances (VII+VIII)				

	<u> </u>	Form No: S4 All figures in Rs Crores					
Particulars		PY	CY	EY			
		Actual	Estimated	Project			
1 Receipts							
a Revenue from tariffs & Miscell. Charges							
Total							
2 Expenditure		_					
d R&M Expense	<del> </del>	<del></del>	<del> </del> -				
e Employee Expenses			<del>                                     </del>				
f A&G Expense	<del> </del>						
g Depreciation	-						
h Interest & Finance Charges							
i Less: Interest & other expenses capitalised	<del></del>						
j Other Debits (incl. Prov for Bad debts)							
k Extraordinary Items							
l Other (Misc.)-net prior period credit							
Total							
3 Annual Revenue Requirement							
	•						
6 Surplus(+) / Shortfall(-):							
before tariff revision							
7 Tariff Revision Impact							
8 Surplus(+) / Shortfall(-):							
after tariff revision							

	SLDC Revenue from Charges	Form No: F1		
	Revenue from Charges			
		PY	CY	EY
	Particulars Particulars	Revenue	Revenue	Revenue
		(Rs. In Cr.)	(Rs. In Cr.)	(Rs. In Cr.)
1	Licensee			
2	the same of the sa			
3				
4	Generator			
5		ļ		
6				
	Note:- This format should be filed as per the existing			
	tariff & charges schedule.			

	SLDC  Rorin No: F1  Parin No: F1													
	C-Transference		Capital Expension	EL INC.	TOTAL SE	ALL S			}		ļ	1	Form No: F2	44 to
ilNo	Particular		Project C	ost!	Reason for cost revision	Projected		for delay		Expenditure during the year	Interest during Construction	Deductions/ Transfers	Transfer to Fixed Assets	Source of Captial
			Original estimate	Revised estamate		1	Revised completion date						(Interest + expenses capitalized)	Institutionwi e amount available
_	Financial Year*	$\vdash$		-	-	-	-	-						
		۲		<del> </del>	<del>                                     </del>	<del> </del>	-					<del> </del>		
	1	t		1		1	<b> </b>	1	-	<del> </del>	_		<del>                                     </del>	
	2													
	1	Γ												
L	4	1	ļ			_								
L	4	1	<del></del>	-	<del> </del>	↓	ļ	-	ļ		ļ			
$\vdash$	<del></del>	+	<del> </del>	-	+	₩-	<b>├</b>	┼	<del> </del>	<b>├</b>				
$\vdash$	+	+	-	+	+	+-		<del> </del>			<del> </del>		<u> </u>	
-	<del>                                     </del>	+	<del> </del>	+	<del></del>	+-		+	<del> </del>	+	<del> </del>			
	+	+	+	+	+	+	+	+	-	<del> </del>	<del> </del>		<del></del>	
-	+	+	<del></del>	+	+	+-	+	-	1	<del></del>		<del> </del>		<del></del>
7	ote: Information i	 n be	e provided for Pr	PTIME Yes	r Current V	our & Fa	crine Year	•	•		•			4 .

Cinton	tof Assat Note: No	SLDC			5 N 5
Statemen	1 of Assets Not in Use	1		;	Form No: F3 All figures in Rs Crores
	Financial Year*				7 th right to in 7th crosts
SI. No.	Date of Acquisition/Installation	Historical Cost/Cost of Acquisition	Date of withdrawal operations	Accumulated Depreciation on date of withdrawal	Written down value on date of withdrawal
*Note:- la	Information to be provided for Previo	ous Year, Current Year	& Ensuing Year		

				SLDC									
)omer	stic loans, bondsand financ	ial leasing.											
						7							
						Amount							
		Opening	Balance at the	heainning of th	ie vear	received							
SI.		Opening	Danguet at the	negaming or co	re year	during the							
Vo.	Particulars												
		Principal not	Principal	Interest									
	In Rs Crores	overdue	overdue	overdue	Total								
					-	+							
	Financial Year*												
	LONG TERM		<del> </del>			+							
4	LONG-TERM		<del>                                     </del>	+	-	+							
	LIC		1	+	+	<del> </del> -							
	REC												
	PFC												
4	Bonds												
5	Bank												
	APDRP					ļ							
7	Any Other		<del></del>	<del> </del>		<b></b>							
8			+	+	+								
B	SHORT-TERM			<del> </del>	+								
	SHOKI-15KI		<u> </u>										
	Total												
		1		1	1	1							

Form No: F4									
Principa	al repayment		Interest	Closing Balance					
Due	Paid	Due	Paid	%					
					-				
		1	1	1					
				-					
			_	<del>                                     </del>	tigang in all -				
					· reigns all				
		<del> </del>		+	<del> </del>				
				丰					
					10				
					&				
L					carina agree this				

SLDC  Repair & Maintenance Expenditure Form No: F5							
SI.No.	Particulars	PY	СҮ	EY			
	Figure in Rs Crore	Provisional	Estimate	Projection			
$\frac{1}{2}$							
3							
4							
5							
6							
7							
9			+				
10							
11							
12							
	Total						

mpl	0\e	c Cost and Provisions	SLDC Form No: F6					
П		Particulars		PY	CY	EY		
一	┪			Provisional	Estimate	Projection		
-		Employee Strength						
1		Working Strength At The Beginning Of The Year						
-		Employee Category		1				
ヿ	ī							
	2							
	3							
	4				<del></del>	<b></b>		
_	_	Total		ļ		+		
_		Sanctioned Strength At The Beginning Of The Year		<del> </del>	+			
-	1	Employee Category		<del> </del>		+		
→	2			<del>                                     </del>		+		
_	3			<del> </del>	<del>                                     </del>	<del> </del>		
-	4			<del>                                     </del>	+	<u> </u>		
	·	Total						
_	_	10141		1		1		
	_	Employee's Cost			1			
	1	Salaries						
		Dearness Allowance						
	3	Other Allowances & Relief						
	_							
_				<del></del>		+		
_	_		<u> </u>			+		
		Medical Expenses Reimbursement			+	<del> </del>		
_		Leave Travel Assistance Fee & Honorarium				+		
_	_	Incentives/Awards Including That In Partnership Project (Specify		+	<del>                                     </del>			
	7	Items)						
	8	Earned Leave Encashment				<del>                                     </del>		
	9	Tution Fee Re-Imbursement						
	10	Leave Salary Contribution						
	11	Payment Under Workman'S Compensation And Gratuity						
		Subsidised Electricity To Employees				L		
	13	Staff Welfare Expenses						
	╄	Apprentice And Other Training Expenses			<del></del>	<b></b>		
D	╀	Payment/Contribution To PF Staff Pension And Gratuity		<del></del>	<del></del>			
_	+	Terminal Benefits		<del></del>	<del></del>	+		
	╀	a) Provident Fund Contribution b) Provision for PF Fund - Invested		<del> </del>	<del></del>	<del>- </del>		
	┿	Not Invested	<del></del>	+		+		
	+-	c) Pension Payments	-	<del></del>	+	+		
_	+	d) Gratuity Payment		1				
	$\top$	e) Leave Encashment Payment		<del>                                     </del>		1		
		2 Any Other Items						
	Τ	Total D						
E	I	Bonus Exgratia To Employees						
F	$\bot$	Grand Total						
<u>G</u>	+	Chargeable To Construction Works	+	-	<del></del>	-		
	+	Balance Item 'F' Apropriate For (F)-(G)			+	+		
	+	Relevant Indices Of Wages Increase (As At The Beginning &	End OC	The Verry	+	+		
	+	WPI	Tile Or I	ne rear)		+		
	+	CPI	_	+	1	1		
-	+	D A Rate	1		$\top$	1		

4.d!	and a Constitution	<u>SLDC</u>	_					
(dmin	stration & General Expenses	<del>,</del>	<del></del>	Form No:	F/			
S.No.	Particulars		Previous Year	Current Year	Ensuing Year			
0.1101	In Rs Crores		Provisional	Estimate	Projection			
	III I'S CIVIS		11011510021	Comment	LIGHTON			
A)	Administration Expenses							
1	Rent rates and taxes (Other than all taxes on income and profit)							
2	Insurance of employees, assets, legal liability							
3	Telephone.Postage.Telegram. Internet Charges		T		1			
	Incentive & Award To Employees/Outsiders							
5	Consultancy Charges				,			
6	Technical Fees							
7	Other Professional Charges							
8	Conveyance And Travel (vehicle hiring, running)							
	Security / Service Charges Paid To Outside Agencies							
	Regulatory Expenses							
	Sub-Total of Administrative Expenses							
B)	Other Charges							
	Fee And Subscriptions Books And Periodicals							
2	Printing And Stationery							
	Advertisement Expenses (Other Than Purchase Related) Exhibition &							
3	Demo.			1	1			
4	Contributions/Donations To Outside Institute: Association							
4	Electricity Charges To Offices							
-	Water Charges							
	Any Study - As per requirements							
- 1	Miscellaneous Expenses							
(	Any Other expenses							
10	Legal Charges							
	Auditor'S Fee				1			
12	Frieght - Material Related Expenses		ļ	<u> </u>	<u> </u>			
	Total Charges							
	Total Charges Chargeable To Capital Works				-			
					+			
	Total Charges Chargeable to Revenue Expenses				1			

						SLDC						
ized	Assets and Provision for Depreciation							Form	n No: F8			•.
												<u> </u>
							Previous	Year				
				ixed Asset							Net Fixed Assets	
		At	1	Adjustine					Adjust-			
		Begni		nts &		Rate of	1		ments &		At The	At the
		ng of	During	Deductio	Of	Deprecia	Begning	During	Deducti	At End	begning of	End Of
l.No	Particulars	Year	Year	п	Year	tion	of Year	Y ear	on	Of Year	Year	Year
1	Land & Land rights	-			-							
2	Building and Civil Works											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total											
3	Communication equipment											
4	Vehicles											
5	Furniture & fixtures											
6	Office Equipments											
7	Assets taken over & pending final valuation											
8	Any other items											
_	Total (1 to 10)	$\dashv$	⊬		_	-		_	_			
Note			<u> </u>	-	<del>! - </del>	ļ	-		_	<del>-</del>		
	Provide for fair value of assets if assessed		<u>-</u>		1-1-	1	1	<del>_</del>				1

	,	i		l I		1	Form No: F	3	
			 	Current Yea	ır				
	Gross Fix	ed Assets		Provision Fo	r Deprecia	tion		Net Fixed A	Assets
At Begning		Adjustment s &	Rate of	At Begning	Addition During	Adjust- ments &	At End Of	At The begning of	At the End
of Year		Deduction		of Year	Y'ear	Deduction	Year	Year	Of Year
						<del> </del>			
							ļ		

					:		[	Fo	rm No: F8	į.
				<del></del>	Ensuing Ye	ar				
	Gross Fixed	Assets	,		Provision F	or Dep <mark>rec</mark> iati	on	,	Net Fixed	Assets
Αı		Adjustme	At the	Rate of	Ì		Adjust-		At The	
Begning of	Addition		End Of	Depreciatio	At Begning	Addition	ments &	At End Of	begning of	At the En
	During Year	Deduction	Year	n	of Year	During Year	Deduction			Of Year
			L							
				L						
							·			
				<del> </del>						
				<b></b>				<b></b>		
				<del> </del>						
			<b> </b>	<del> </del>				-		
				-						
			<b> </b>	<del> </del>			<del></del>	-		
			<b> </b>	<b> </b>						

				SLD	2		
nte	rest c	& F	nance Charves			Form No. F	9
		_					
_	Щ	L	Particulars		Previous Year	Current Year	Easting Yea
_		_	In Rs Crores	-	Actual	Projected	Projected
		-	Interest and Finance Charges on Long Term Loans / Credits from the	+			
	1		FIs/banks/organisations approved by the State Government	[		1	
		1	LIC				1
		- 2	REC	1			
		3	PFC				
		4	Bonds	$\vdash$			!
		5	Bank/Flls				:
		6	APDRP				
		7	Any Other				
$\dashv$		_	Total of (	-			<del> </del>
$\dashv$		-	120/01/01/01				
	11		Interest on Working Capital Loans Or Short Term Loans				
				_			
			Total of A: I + II	<u> </u>			
_		_		-	<del></del>		
В		_	Other Interest & Finance Charges	-			
_			Cost of raising Finance & Bank Charges etc.				
_			Penal Interest Charges	-			
_			Lease Rentals	-			
_		4	Penalty charges for delayed payment for power purchase	-	<del></del>		
-		_	Total of B	-			
С		-	Grand Total Of Interest & Finance Charges: A + B				
			Less: Interest & Finance Charges Chargeble to Capital Account				
D	$\vdash$	-					
		-	Net Total Of Interest & Finance Charges : For Revenue Account: C-D				

			SLDC					
Details	of Expenses Capitalised	Form No: F10						
				All figures in Rs Cror	es			
SLNo.	Particulars		PY	CY	EY			
			Actual	Estimated	Projection			
	Interest & Finance charges Capitalised							
	Other expenses capitalised							
	a Employee expenses							
	b. R&M Expenses	•						
	c A&G Expenses			<u> </u>				
	e. Others, if any							
	Total of 2							
	Grand Total							
		- [						

		SLDC						
Debit	s, Write-offs and any other items		Form No: F11					
			All figures in Rs Crores					
SLNq	Particulars		PY	CY	EY			
			Actual	Estimated	Projection			
1	Material Cost Variance	+++						
2	Miscellaneous Losses And Writte Off							
3	Bad Debt Written Off/Provided For							
4	Net Prior Period Credit/Charges							
	Sub-Total							
5	Less Chargible To Capital Expense							
	Net Chargeable To Revenue	+++						

		SLDC		
Statem	ent of Sundry Debtors and provision for Bad & Doubtful Debts			Form No: P12
			!	All figures in Rs Crores
SLNo.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
1	Receivable from customers as at the beginning of the year			
2	Revenue billed for the year			
3	Collection for the year			
	Against current dues			
	Against arrears upto previous year			
4	Gross receivable from customers as at the end of the year			
5	Receivables			
6	% of provision			
7	Provision for bad and doubtful debts			

		SLDC		
Extrao	rdinary Items			Form No: F13
Sl.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
1	Extraordinary Credits(incl.			
	subsidies aganst losses due to natural disasters			
	TOTAL CREDITS			
2	Extraordinary Debits (incl.			
	subsidies aganst losses due to natural disasters			
	TOTAL DEBITS			
	Grand Total			

		SLDC		
<u>Vet Prio</u>	or Period Expenses / Income	1		Form No: F14
Sl.No.	Particulars	PY	CY	EY
		Actual	Estimated	Projection
Ā	Income relating to previous years:			
1	Interest income for prior periods			
	Income Tax proir period			
	Excess Provision for Depreciation			
4	Excess Provision for Interest and Fin. Charges		1	
	Receipts from consumers			
	Other Excess Provision		1	
7	Others Income			
	Sub-Total A			
В	Expenditure relating to previous years			,
1	Operating Expenses			
2	Employee Cost			
3	Depreciation			
4	Interest and Finance Charges			
	Admn. Expenses			
(	Withdrawal of Revenue Charges			
7	Material Related			
	B Other			
	Sub-Total B			
	Net prior period Credit/(Charges): A-B	-	+	

## **SLDC**

# Existing & Proposed Charges Schedule

## Form - T

SI. No.		EXISTING	EXISTING TARIFFS		PROPOSED TARIFFS	
	User Type	Monthly Fixed Charge per Connection (Rs.)	Total Revenues	Monthly Fixed Charge per Connection (Rs.)	Total Revenues	
1	Licensee					
3						
<del>4</del> 5	Generation					
6						





# राजपत्र, हिमाचल प्रदेश

··· (यसाधारण)

# हिमाचल प्रदेश राज्य शासन द्वारा प्रकाशित

शिमला, सुक्रवार, 30 सितम्बर, 2005/8 श्राध्विन, 1927

## हिमाचल प्रदेश सरकार

कार्यालय उपायुक्त सोलन, िला सोलन, हिमाचल प्रदेश गृद्धि-पन्न

सोलन-173 212, 8 सितम्बर, 2005

संख्या एस० एल० एन०-1-8/पं 0-नि ०/ २०० ५-२ १२६-७१ — न्यांश्युचना समसंख्यक दिनांक 25-8-200 5 के कम में निम्नालिखित विकास खण्डों में दर्शीय गए विवरण को निम्न अनुसार पढ़ा जाए :—

विकास खण्ड	ग्राम पंचायत	2001 अनुसार जन संख्या	व डॉंकी संख्या	वाडों के लिए निर्धाति सीडो
7-7/ 1	2	3	4	क≀सं≆ा 5
1. सोलन	1. सपरून	2291	7	7
	2. नौणी मझगांव	1 45 2	5	5
2. नालागढ़	1. ढांगनिहली	3069	9	9
	2. नन्दपुर	1464	5	5
3. धर्मपुर	1. बाडियां	2440	7	7
	2. गांगुडी	1268	5	5
4. कुनिहार	1. चाखड	1377	5	5
<b>3</b> ·	2. हनुमान बडोग	1845	7	7
जिला परिषद्		408455	17	17
	**			हःताअरित/-

जनायुक्त सःलन, जिला सोलन (हि०प्र०) ।

#### **प्रादेश**

### सोजन-173 212, 8 सितम्बर, 2005

संख्या एस० एल० एन०-1-8/पं० नि०/2005-2096-2125.— हिमाचल प्रदेश पंचायती राज (निर्वाचन) नियम, 1994 के नियम 9 तथा आयुक्त एवं सचिव (ग्रामीण विकास एवं पंचायती राज) हि० प्र० सरकार के पन्न संख्या पी० सी० एच० ए०-एच० ए०(1)2/2005, दिनांक 22-8-2005 का अनुसरण करते हुए, जिला परिषद्, सोलन के निर्वाचन क्षेत्रों (वाडाँ) संख्या 1 से 17 के परिसीमन की जो प्रस्तावना जन-साधारण के सूचनार्थ दिनांक 26-8-2005 को प्रवाणित की गई थी जिस पर दिनांक 1-9-2005 तक ग्रापित/ग्राक्षेप ग्रथका सुझाव ग्रामिन्तित किए गए थे, परन्तु उक्त निर्धारित ग्रवधि में कोई ग्रापित/आक्षेप ग्रथवा सुझाव प्राप्त नहीं हुआ है। श्रतः मैं, राजेण कुमार, उपायुक्त सोलन, जिला सोलन, हिमाचल प्रदेश पंचायती राज (निर्वाचन) नियम, 1994 के नियम 9 के श्रन्तगंत प्राप्त शक्तियों का प्रयोग करते हुए, एतद्द्वारा जिला परिषद्, सोलम के निर्वाचन क्षेत्रों (बाडाँ) संख्या 1 से 17 को श्रन्तिय रूप से अधिस्चित करता हं :—

## मारणी

ग्राम सभाओं के नाम तथा

निवचिन अंत्र की सीमाएं

क्र0 सं0 तथा निर्वाचन विस्तार निर्वाचन क्षेत्र में सम्मिलित

क्षेत्र

***	विकास खण्ड	
1	2	3
	विकास खण्ड	ड : कुनि <b>ह</b> ार
1. दाडला	1. बैरन	उत्तर में जिला मण्डी के क्षेत्र में सीमाबद्ध
	<ol> <li>चाखड</li> <li>वाड़ला</li> </ol>	पूर्व में जिला मण्डी से सीमाबद्ध
	<ol> <li>दसेरन</li> <li>याणा</li> </ol>	
	6. कप्रलोग 7. मांगल	दक्षिण में जिला परिष <b>व् वार्ड</b> नं 0-2 से सीमाव <b>ड</b> पश्चिम में जिला बिलासपुर से सीमावड ।
	8. मांग 9. नवगांव	·
	10. पारनू 11. संघोई	·
	12. सनया <b>डी मोड</b> 13. सेवडा चण्डी	
2. धुन्धन	1. सन्माम वडोग	उत्तर में जि0 प0 वार्ड संख्या 1 से सीमाबद्ध
2. g.a.	2. वखालग	उत्तर व विच विच संख्या १ स सामान
	3. बलेरा	पूर्व में जिसा णिमला के क्षेत्र से सीमाबद्ध
	4. बडोग	दक्षिण में जि0 प0 वार्ड संख्या 3 से सीमाबद्ध।
	5. वसन्त <b>पुर</b>	
	6. धुन्धन	पश्चिम में जिला बिलासपुर के क्षेत्र एवं जि०प०

वाई-1 से सीमाबद्ध।

पश्चिम में जि० ५० वार्ड 10 से सीमाबद

5. पीधना

सतडोल
 सायरी
 जघाणा

3494	असाधारण राजपत्र, हिमाचल प्रदेश,	30 सितम्बर, 2005/8 श्राध्विन, 1927
1	2	3
	विकास ख	ण्ड : सोलन
	<ol> <li>हिस्पुर</li> <li>जाबल जमरोट</li> <li>जाडली</li> <li>कक्डह्ट्टी</li> <li>पट्टा बरोरी</li> </ol>	
	विकास खण	ड : कण्डाघाट
5. सिरीनगर	<ol> <li>बाजणी</li> <li>बाजा</li> <li>बाजा</li> <li>बाजा</li> <li>बाजा</li> <li>बाजा</li> <li>चायल</li> <li>छोसा</li> <li>देलगी</li> <li>घंषील</li> <li>हिन्नर</li> <li>झाझा</li> <li>क्वारग</li> <li>नगाली</li> <li>सकौडी</li> <li>सिरीनगर</li> <li>तुन्दल</li> </ol>	उत्तर में जिला शिमला क्षेत्र से सीमाबद्ध पूर्व में जिला शिमला व सिरमौर क्षेत्र से सीमाबद्ध दक्षिण में जि0 प 0 वार्ड नं 0 6 से सीमाबद्ध पश्चिम में जिला परिषद् वार्ड 4 व 7 से सीमाबद्ध
	15. वाकना	
	विकास खण्ड 17. भारती	: सोलन
	विकास खण्ड	: कण्डाघाट
6. सलोगडा	1. 1. मही	
	विकास खण्ड	: मोलन
	<ol> <li>1. बसाल</li> <li>2. घरोट</li> <li>3. जोणा जी</li> <li>4. कोठों</li> <li>5. 4. कोठों</li> <li>6. 5. मशीवर</li> <li>7. 6. औच्छघाट</li> <li>8. 7. पडग</li> <li>9. 8. गलागढा</li> <li>10. 9. सनहोल</li> </ol>	उत्तर में जिला परिषद् वार्ड नं 0 5 से सीमाबद्ध है पूर्व में जिला परिषद् वार्ड नं 0 5 से सीमाबद्ध दक्षिण में जिला पिरमौर से सीमाबद्ध है पश्चिम में जिला परिषद् वार्ड नं 0 7 से सीमाबद्ध है

1	2	3
	11. 10. सेर बनेडा	
	12. 11. सेरी (बजडोल)	
	13. 12. शामती	
	14. 13. नौणी मझगांव	
	15. 14. णमरोउ	
	विकास ख	ण्ड : सोलन
7. आंजी	1. अन्हेच	उत्तर में जिला परिषद् वार्ड नं 0 5 से सीमाबद
	2. बडोग	पूर्व में जिला परिषद् वार्ड नं 0 6 से सीमाबद्ध
	<ol> <li>भोजनगर</li> <li>बोहरी</li> </ol>	दक्षिण में जिला परिषद् वार्ड नं 0 8 ने सीमाबद्ध है
	5. चामत भडेच	पश्चिम में जिला परिषद् वार्ड नं 0 8 से सीमाबद्ध
	6. देवा	the triangle that it is a summittee
	7. टांगरी	
	8. आंजी	
	9. स्परून	
	10. देवठी	
	11. काबांकलां	
	12. नेरीकलां	
	13. भडयाणा	
	14. तोप की वेड	
	15. कौरों	
	विकास खण्ड:	धर्मपुर
8. धर्मपुर	1. आंजीमातला	उत्तर में जिला परिषद् वार्ड नं 0 7 में सीमाबद्ध
	2. बजासर	पूर्व में जिला परिषद् वार्ड नं 0 7 व जिला सिरमौर
		से सीमावद्ध।
	3. चामों	दक्षिण में हरियाणा राज्य से सीमाबद्ध
	4. धर्मपुर	
	<b>5. गुल्</b> हाडी	पश्चिम में जि0 प0 वार्ड नं 0 9 से सीमाबद्ध
	6. हुडंग	
	7. जाबली	
	8. जंगेणु	
	9. प्राध्ना	
	10. गैडी	
	11. टक्माल	
	12. नारायणी	ميثوب
	विकास खण्डः	<b>अम</b> पुर
9. कसौली गढखल	1. चामियां	उत्तर में जि0 प । वार्ड 10 से सीमावद
0. 1000	2. गनोल	पूर्व में जिला परिषद् वार्र नं 0 8 से सीमाबद्ध

3

पश्चिम में जि 0 प 0 बाई नं 0 10 से सीमाबद

दक्षिण में हरियाणा राज्य क्षेत्र से

2

3. गहखल सनावर

4. कालिझण्डा

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5. कसौली नढखल 6. कोट 7. कोटबेजा 8. कृष्णगढ 9. मन्धाला 10. नाहरी 11. निचली गांगुडो 12. पट्टा नाली उत्तर में जि0 प0 वार्ड नं 0 4 व 7 से सीमाबद्ध 1. वढलग 10. दाडवा पूर्व में जिला परिषद् वार्ड नं 0 7 तक सीमाबद्ध 2. बाडिया दक्षिण में जि 0 प 0 वार्ड नं 0 11 से सीमाबद्ध 3. भावगडी 4. बुघार कनैता पश्चिम में जिला परिषद् वार्ड नं 0 12 व 13 से सीमाबद्ध। 5. चण्डी 6. दाडवा 7. ढकरियाणा 8. घडसी 9. गोयला 10. जाडला 11. नालका 12. जगजीत नगर विकास खण्ड : धर्मपूर 11. बरोटीवाला 1. बरोटी**वा**ला उत्तर में जि0 प0 वार्ड नं 0 10 व 12 से सीमाबद्ध पूर्व में 9 व 10 से तथा दक्षिण में हरियाणा 2. सुरजपूर राज्य पश्चिम में पंजाब सीमा क्षेत्र। विकाम खण्ड : नालागढ 1. हरिपुर संडौली 2. गुल्लरवाला 3. भटौलीकलां 4. ठाणा 5. लेही विकास खण्ड: नालागढ 12. लेडा उत्तर में जिला परिषद् वार्ड 13 से सीमाबद्ध 1. ब्रेला पूर्व में जिला परिषद वार्ड 10 से सीमाबद्ध 2. खंडा

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	<ol> <li>किरपालपुर</li> <li>किश्तपुरा</li> <li>नन्दपुर</li> <li>मलपुर</li> <li>मानपुरा</li> <li>स्नेड</li> <li>लौधीमाजरा</li> </ol>	दक्षिण में जिला परिषद् वार्ड 11 से सीमाबद्ध। पश्चिम में पंजाब राज्य से सीमाबद्ध।
13. राजपुरा (मझोली)	<ol> <li>भाटिया</li> <li>दार्गानहली</li> <li>मंझौली</li> <li>माजरा</li> <li>पलासीकलां</li> <li>रडियाली</li> <li>राजपुर</li> <li>बारियां</li> </ol>	उत्तर में जिला परिषद् वार्ड नं0 14 व 15 से सीमाबद्ध । पूर्व में जिला परिषद् वार्ड 10 से सीमाबद्ध । दक्षिण में जिला परिषद् वार्ड 12 से सीमाबद्ध । पश्चिम में पंजाव राज्य से सीमाबद्ध ।
14. दमोटा	<ol> <li>बरूणा</li> <li>भोगपुर</li> <li>गोलजमाला</li> <li>कश्मीरपुरा</li> <li>दभोटा</li> <li>नवागांव</li> <li>पंजेहरा</li> </ol>	उत्तर में जिला परिषद् वाई 17 से सीमाबद्ध । पूर्व में जिला परिषद् वार्ड 15 व 16 से सीमाबद्ध । दक्षिण में जिला परिषद् वार्ड 13 से सीमाबद्ध । पश्चिम में पंजाब राज्य से सीमाबद्ध ।
15. चमदार	<ol> <li>बधोखरी</li> <li>बेहडी</li> <li>षायला</li> <li>चमदार</li> <li>छियाछी</li> <li>दिग्गम</li> <li>सौडी</li> <li>मनलोगकलां</li> <li>मट्ली</li> <li>दामझ्द</li> <li>साई</li> </ol>	उत्तर में जिला परिषद् वार्ड नं0 16 व 3 से पूर्व में जिला परिषद् वार्ड 2 व 3 से सीमावद्ध । दक्षिण में जिला परिषद् वार्ड 13 व 10 से सीमावद्ध । पश्चिम में जिला परिषद् वार्ड 16 से सीमावद्ध ।
16. रतवाडी	<ol> <li>नूनस</li> <li>नण्ड</li> <li>भियूंखरी</li> <li>धरमाणा</li> </ol>	उत्तर में जिला बिलासपुर क्षेत्र से सीमाबद्ध । पूर्व में जिला परिषद् वार्ड 2 से सीमाबद्ध । दक्षिण में जिला परिषद् वार्ड नं 0 15 से सीमाबद्ध । पश्चिम में जिला परिषद् बार्ड नं 0 17 से सीमाबद्ध ।

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5. डौली

6. क्यार कनैता

7. कोईडी

लग
 मितियां

10. मलीण

11. पोले दा खाला

12. रतवाडी 13. सीर

14. चडोग

17. कुण्डलू (जुखाडी)

1. वैरछा 2. घोलोवाल

जगतपुर
 जोघों

जुखाडी
 करसौली

खिलियां
 कुण्डल्

9. मस्तानपुर 10. मलैहणी

11. धडयाच 12. वघेरी 13. जगली

14. बगलैहड

उत्तर में जिला बिलासपुर के क्षेत्र से सीमाबद्ध। पूर्व में जिला परिषद् वार्ड 16 से सीमाबद्ध।

दक्षिण में जिला परिषद् घार्ड 14 से सीमाबद्ध । पश्चिम में पंजाब व जिला बिलासपुर क्षेत्र से

पारपम् म पणाव व ।जला । बलासपुर सीमाबद्ध।

> राजेश कुमार, उपायुक्त, सोलन, ुजिला सोलन, हिमाचल प्रदेश।

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